Submit 3 Copies To Appropriate District Office	blute of field		exico	Form C-103		
<u>District I</u> Energy, Minerals and Natural Resources			THE TENTO	Revised March 25,	1999	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-05334	4		
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of			
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE C	FEE		
District IV Santa Fe, NM 8/505			6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM 87505				25847		
SUNDRY NOTIC	CES AND REPORTS O			7. Lease Name or	Unit Agreement Na	me:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				C		
PROPOSALS.)				Montieth B		
1. Type of Well:						
Oil Well Gas				0 111 1131		
2. Name of Operator BRECK OPERATING CORP.				8. Well No.		
3. Address of Operator				9. Pool name or Wildcat		
P.O. BOX 911, BRECKENRIDGE, TEXAS 76424				Lovington Penn Northeast		
4. Well Location						
		3.70				
Unit Letter C:	660 feet from the	e <u>NOF</u>	RTH line and 23	feet from th	e <u>WEST</u> line	
Section 19	Township 16S	Range	37E NM	PM LEA Coun	ıtv	
and the second second	10. Elevation (Show				A PROPERTY OF	
The control of the co	,					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT REF	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N \square	REMEDIAL WORL	≺ .□	ALTERING CASING	3 <u> </u>
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND	ì
_				ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	· 🖳	CASING TEST AN CEMENT JOB	וט בו		
						_
OTHER:			OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
or recompliation.						
NMOCD Representative on location for plugging: Approve			ed as to plugging of the Well Bore.			
Liability				under bond is retained until		
Plugged well as follow: surface t			estoration is comp			
 Set CIPP @ 11250'. Cap with 35' cement. Perf @ 9375'. Unable to squeeze. Spot 35 sx plug. WOC & tag @ 8950'. 						
2. Perf @ 9373. Chable to squeeze. Spot 33 sx plug. WOC & tag @ 8930. 3. Perf @ 6375' squeeze with 45 sx to 800#. WOC. Unable to tag plug. Pump 35 sx plug @ 6375' WOC. Tag plug @ 6339'.						
Pump 25 sx plug @ 6339'. WOC. Tag plug @ 6239'.						
4. Perf @ 5090'. Unable to squeeze, pump 45 sx plug. WOC. Tag plug @ 4905'. 5. Pump 25 sx plug @ 3030'. 6. Pump 25 sx plug @ 2175'. WOC tag plug @ 1875'.						
5. Pump 25 sx plug @ 3030'.6. Pump 25 sx plug @ 2175'.	WOC too plug @ 1976	,		000	1.00 Pr.18	
6. Pump 25 sx plug @ 2175'. WOC tag plug @ 1875'.7. Pump 25 sx plug @ 380'. WOC. Tag plug @ 250'.			Say	(20 00)		
8. Pump 10' Surface plug.				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	8 970 C	
9. Cut off & install dryhole marker.				19	2000 C	
				/co2	- U	
I hereby certify that the information	above is true and comp	lete to the l	best of my knowledg	ge and belief 28/ 41	918141	
SIGNATURE Donald C	and .	דודו ב	DISTRICTEN		The section of the	10.4
	wy	111LE_	DISTRICT EN	JINEEK DAI	E_September 8, 20	<u> 104</u> . :
Type or print name DONALD R. CRAIG Email address: dcraig@breckop.com Telephone No. (254) 559-3355						
(This space for State use)						
APPPROVED BY Hause	1. 1.	TITLE		in the second of		
					CED 9 9 004	
Conditions of approval, if any						