

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator BETWELL OIL & GAS

3a. Address PO Box 2577, Hialeah, Florida 33012 3b. Phone No. (include area code) 325-338-0610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FS & EL, Letter J, Sec 27, T 24S, Rnge 37

5. Lease Serial No.  
LC-032326-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM70975A

8. Well Name and No.  
703

9. API Well No.  
30-025-11253

10. Field and Pool, or Exploratory Area  
Langlie Matlix 7 Rivers & Grayburg

11. County or Parish, State

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

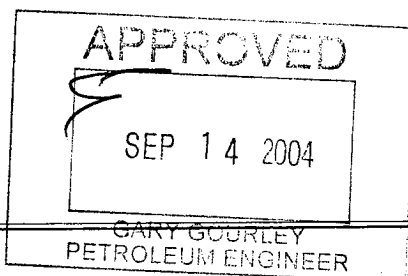
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-14-04 WE RU ON #703 & plugged as per OCD (BUDDY HILL)

7-15-04 We finished plugging well & moved off

7-27-04 We cleaned up location & put stub in air as per OCD (BUDDY HILL)



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

ROBERT C. BREDEMEYER

Title PRODUCTION FOREMAN

Signature

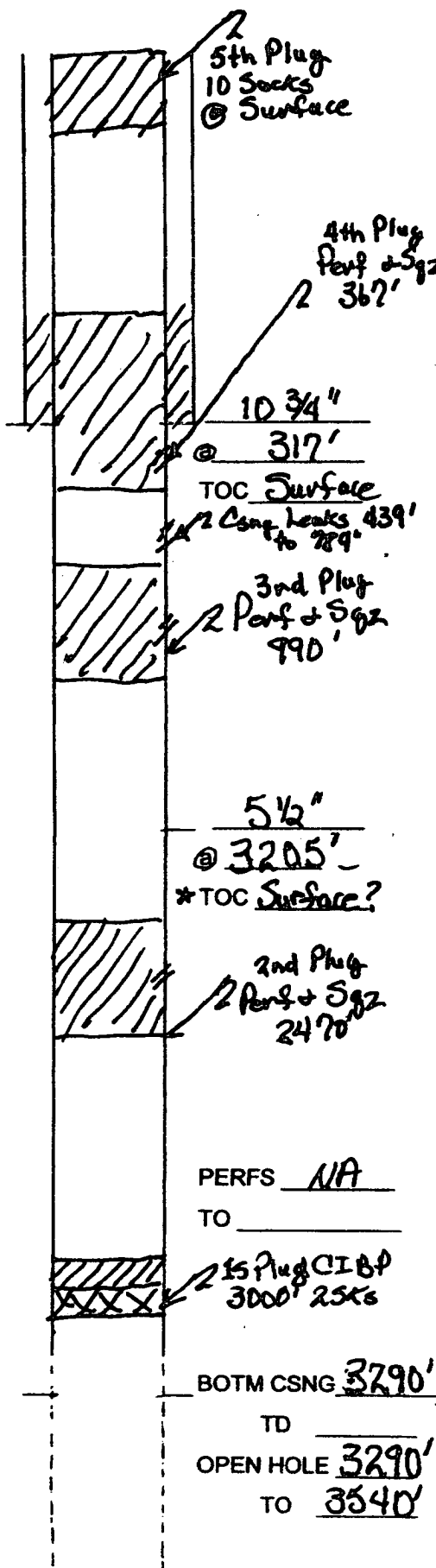
Date 8-30-04

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Gary W. Wink Date SEP 22 2004  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Office FIELD REPRESENTATIVE II/STAFF MANAGER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# PLUGGING & ABANDONMENT WORKSHEET



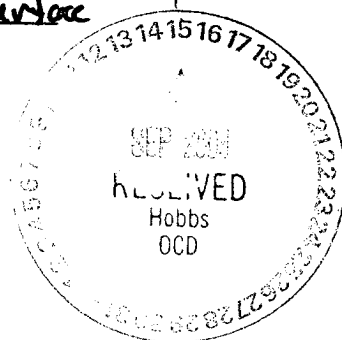
OPERATOR Betwell Oil & Gas  
 LEASE Langlie Mathis Woolworth Unit  
 WELL # 703  
 SECT. 27 TWN 24S RNG 37  
 FROM 1980' NSL 1980' EWL J  
 TD 3490' FORMATION @ TD Queen & 2 Rivers  
 PBTD \_\_\_\_\_ FORMATION @ PBTD 3450' OH

	SIZE	SET @	TOC	DETERMINED BY
SURFACE	<u>10 3/4"</u>	<u>317'</u>	<u>Surface</u>	<u>Visual</u>
INTMED 1				
PROD	<u>5 1/2"</u>	<u>3095'</u>	<u>Surface</u>	<u>Calculated</u>
LINER				

	TYPE	SACKS	DEPTH
PLUG 1	<u>CIBP</u>	<u>2</u>	<u>3105'</u>
PLUG 2	<u>Cmnt</u>	<u>25</u>	<u>2420'</u> Perf Sg2 Tag
PLUG 3	<u>Cmnt</u>	<u>25</u>	<u>990'</u> " " "
PLUG 4	<u>Cmnt</u>	<u>3.5</u>	<u>362'</u> " " "
PLUG 5	<u>Cmnt</u>	<u>10</u>	<u>Surface</u>

ANEHYD 1040' TO 2420'

PERFS NA  
 TO \_\_\_\_\_



NOTES: \*Cement should have been  
to surface by Calculations  
I am sure it stuffed some

Csng leak 1997-439' to 502' &  
720' to 284' (No Record of Sg2.)