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Submit 3 Copies To Appropriate District Office State o	f New Mexico s and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-20799
District III 1220 Sour	rand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	
1000 Rio Brazos Rd Aztec NM 87410	Brazos Rd., Aztec, NM 87410	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-2131
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 32
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		10. Pool name or Wildcat Vacuum Glorieta
4. Well Location		
Unit Letter H: 2323 feet from the North line and 660 feet from the East line		
Section 29 Township 17-S Range 35-E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
	•	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
OTHER: OTHER:Unsuccessful TA		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. 8/12/2004: MIRU WSU. TEST TBG. UNSEAT PUMP.		
2. 8/13/2004: POOH LAYING DOWN RODS AND PUMP. ND WELLHEAD. NU BOP. POOH LAYING DOWN TBG.		
3. 8/16/2004: FINISH LAYING DOWN TBG. MOVE IN WORKSTRING. TIH W/ BIT, SCRAPER AND TBG.		
4. 8/17/2004: POOH W/ TBG, SCRAPER AND BIT. TIH W/ RBP, PKR AND TBG. SET RBP @ 6127'. SET PKR @ 6087'. TEST RBP TO 500 PSI. HELD GOOD. TEST PKR TO 500 PSI. LEAK ON FLANGE ON WELLHEAD. UNSET PKR AND RETRIEVE RBP. POOH W/ TBG, PKR AND RBP.		
*** CONTINUED ON BAC K***		
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II. 1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Stacy N. Finder	TITLE HSE/Regulatory Repre	DATE 09/10/2004
Type or print name Stacey D. Linder E-mail address: stacey.d.linder@conocophillipTelephone No. (432)368-1506		
	OC EIN	SEP 2 2 2004
APPROVED BY: Xay W, Www. Conditions of Approval (if any):	TITEE IELD REPRESENT	DATE
APPROVED BY: Large, Will TITTE FIELD REPRESENTATIVE II/STAFF ALL.		
"VSTAFF MA.		

Vacuum Glorieta East Unit #32-01

- 5. **8/18/2004:** TIH W/ CIBP AND TBG. SET CIBP @ 6117. CIRCULATE PKR FLUID. TEST TO 500 PSI.
- 6. **8/19/2004:** LOCATE CSG LEAK. FOUND CSG LEAK @ 5494' TO 5648'. ENGINEERS DECIDED TO P&A. POOH LAYING DOWN TBG AND PKR.
- 7. **8/20/2004:** ND BOP. NU WELLHEAD. RDMO WSU. TEMPORARY ABANDONMENT FAILED. WELL TO BE PLUGGED AND ABANDONED.