Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Reso	NITCAC	Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, winicials and Natural Res	WELL	API NO. 30-025-20820	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVIS	5. Indi	cate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505	<u>_</u>	STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	B-235		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TO A 7. Leas Vacuum Tract 3	e Name or Unit Agreement Name n Glorieta East Unit 7	
1. Type of Well: Oil Well X Gas Well Dother			Number 4	
2. Name of Operator ConocoPhillips Company		9. OGI	9. OGRID Number 217817	
3. Address of Operator 4001 Per Odessa,	brook Street IX 79762		ol name or Wildcat ım Glorieta	
4. Well Location	220	<u> </u>		
Unit Letter H : 2180 feet from the North line and 660 feet from the East line Section 31 Township 17-S Range 35-E NMPM CountyLea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REME CHANGE PLANS COMM	DIAL WORK ENCE DRILLING O	ALTERING SASING D	
OTHER: OTHER: OTHER: TA Well 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well of the diagram of proposed completion				
or recompletion. 1. 8/30/04: SAFETY MEETING. MIRU WSU. BLEED DOWN WELL. POOH LAYING DOWN ROLLS AND PUMP ND WELLHEAD. NU BOP. CHANGE OUT WELLHEAD VALVES. SHUT DOWN AND SECURE THE WELL.				
2. 8/31/04: SAFETY MEETING. BLEED DOWN WELL. POOH LAYING DOWN PRODUCTION TUBING. MOVE IN WORKSTRING. TALLY WORKSTRING. TIH PICKING UP BIT, SCRAPER AND TUBING. SHUT DOWN AND SECURE				
THE WELL.				
3. 9/1/04: SAFETY MEETING. SCRAPER AND BIT. TIH W/ R	BLEED DOWN WELL. FINISH TIH W/ BI BP, PKR AND TBG.	T, SCRAPER AND	TBG TO 5939'. POOH W/ TBG,	
4. 9/2/04: SAFETY MEETING. RBP. SET RBP @ 4169'. TEST	BLEED DOWN WELL. UNSET PKR. TIE TO 500 PSI. HELD GOOD. UNSET RBP A	I TO RETRIEVE RI ND POOH.	BP. POOH W/ TBG, PKR AND	
5. 9/3/04: SAFETY MEETING. WELLHEAD. RDMO WSU. CO	BLEED WELL DOWN. POOH LAYING I ULD NOT TA WELLBORE DUE TO CSG	OWN WORKSTRI LEAK. WELL WII	NG. ND BOP. NU LL BE PUT ON P&A LIST.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Staces &		atory Representative	_	
Type or print name Stacey D. Lind For State Use Only	E-mail address:		Telephone No. (432)368-1506	
APPROVED BY: Lary W.	Wink OC FIELD REPRES	ENTATIVE II/STAFF	2001	
Conditions of Approval (if any):				