

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25994
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	133
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>10</u> Feet From The <u>NORTH</u> Line and <u>1550</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3984' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TEST CSG FOR INTEGRITY <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-27-04: MIRU KEY PU & REVERSE UNIT. TBG ON VAC & CSG PRESS 25#.

8-30-04: REL PKR. HOLE IN TBG COLLAR ABOVE PKR. TAG FILL @ 4381. PU RBP, PKR & 2 3/8" SN.

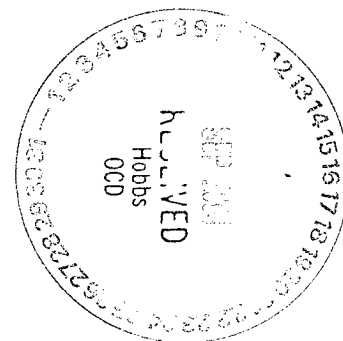
8-31-04: SET RBP @ 4372. PULL PKR TO 4341. DISPL HOLE W/70 BBLS 10# BRINE WATER. SET PKR @ 4341. TEST RBP & CSG TO 515# FOR 30 MINS. LOST 10# IN 35 MINS. PU BIT, BIT SUB, DC'S. TAG FILL @ 4381. PU SWIVEL. C/O TO 4390.

9-01-04: TAG FILL @ 4390. C/O TO 4400. HIT HARD SPOT. FIOLL OUT OF HARD SPOT @ 4410. C/O TO 4760 - PBTD. KB CORRECTION 5'. C/O 370' FILL. TIH W/PROD EQPT.

9-02-04: PU PKR, TBG SUBS & 2 3/8" TBG 4335. DISPL W/70 BBLS PKR FLUID. SET PKR @ 4373. (PREP TO CHART & TEST. CALLED OCD FOR PERMISSION TO SET PKR @ 4373). REPL 1 JT 2 3/8" TBG.

9-03-04: TEST & CHART FOR NMOC. PRESS CSG TO 535# FOR 30 MINS. LEAK OFF 15#. TEST GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

FINAL REPORT

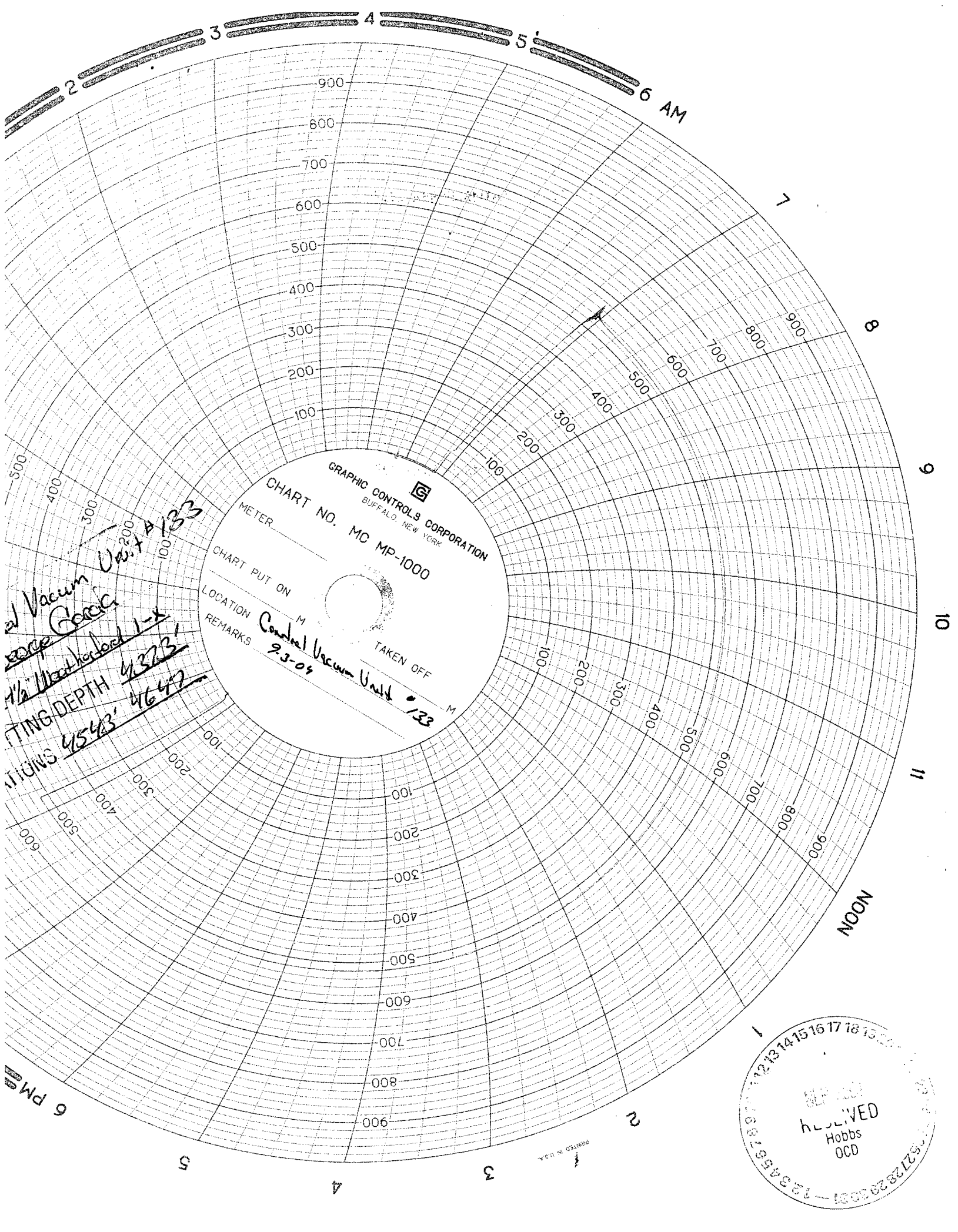


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 9/7/2004  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER SEP 22 2004  
CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

Control Vacuum Unit #133  
9-3-09

al Vacuum Unit #133  
Scope Graph  
1 1/2" Waterhead 1-x  
TING DEPTH 4373'  
TIONS 4543' 4642'

RECEIVED  
Hobbs  
OCD