

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26179
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10233
7. Lease Name or Unit Agreement Name State KN-12
8. Well Number 6
9. OGRID Number
10. Pool name or Wildcat Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator ConocoPhillips Company
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762
4. Well Location Unit Letter <u>L</u> : <u>1,980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>12</u> Township <u>19-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,737' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type <u>STEEL</u> Depth to Groundwater <u>60'</u> Distance from nearest fresh water well <u>3/8 mile</u> Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagrams and plugging procedure

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 09/20/04

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER SEP 22 2004

APPROVED BY: Larry W. Wink TITLE _____ DATE _____

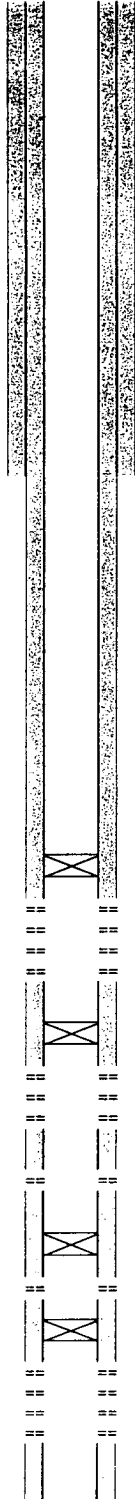
Conditions of Approval (if any):

WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: September 17, 2004

RKB @ 3753'
DF @
GL @ 3737'



12-1/4" Hole

8-5/8" 24# K-55 @ 1,468' w/ 750 sx
circ 100 sx to surface

Top of Salt @ 1,528'

Base of Salt @ 2,609'

CIBP @ 2,705'; TOC @ 2,670'
Yates
2755-2758 2765-2774
2805-2811 2820-2826
2844-2847 2856-2863
2867-2872 2876-2877

CIBP @ 3,100'; TOC @ 3,065'
7 Rivers
3140-3144 3149-3152
3154-3157 3164-3166
3181-3186

3422-3432

CIBP @ 3,650'; TOC @ 3,615'
Queen
3684-3698

CIBP @ 3,771'
Penrose
3828 3834 3845 3850
3917 3922 3930 3949
3953 3965 3968 3982
3987 3997

7-7/8" Hole
5-1/2" 14# K-55 ST&C @ 4,104' w/ 950 sx, circ 125 sx

PBTD: 2,670'
TD: 4,104'

Subarea : Hobbs
Lease & Well No. : State KN-12 No. 6
Legal Description : 1980' FSL & 660' FWL, Sec. 12, T-19-S, R-36-E
County : Lea State : New Mexico
Field : Eumont (Yates/Seven Rivers/Queen)
Date Spudded : February 1, 1979 IPP: March 16, 1979
API Number : 30-025-26179 17 BO, 11 BW
Status:

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
3828-3997	2/13/79	Perf 3828-3997 -- 14 holes						
	2/13/79	15% HCl NE	2,800	28 BS	4200	2050	8.0	3-1/2"
		TFW Gel	59,000	128,000	3900	2600	25.0	5-1/2"
	2/27/79	Test: 5 BO, 91 BW						
	3/16/79	Test: 17 BO, 11 BW						
	12/2/94	Set CIBP @ 3771' - Temporarily Abandoned						
	5/14/02	Perf Queen 2 SPF 3684-3698						
3684-3698	5/14/02	15% NEFE HCl	500					
	5/16/02	Viking 2500	30,000	74,000	2800	2190	25.0	
	5/16/02	15% NEFE HCl	500					
3140-3432	5/17/02	Perf 7 Rivers 2 SPF 3140-3432						
	5/17/02	15% NEFE HCl	1,500	100 BS	2800			
		Viking 2500	30,000	86,000	2800	1750	35.0	
2755-2877	5/18/02	Perf Yates @ 2 SPF 2755-2877						
	5/18/02	15% NEFE HCl	1,500	100 BS	2060	1860	9.0	
		Viking 2500	30,000	85,380	2100	1695	35.0	
		No show oil or gas						
	5/21/02	CO to 3771'						
	5/29/02	Set CIBP @ 3650'						
	5/31/02	Spot 35' cmt on CIBP @ 3650'; TOC @ 3615'						
		Set CIBP @ 3100'; spot 35' cmt; TOC @ 3065'						
	6/4/02	Set CIBP @ 2705'; spot 35' cmt; TOC @ 2670'						
	7/10/02	OCD Sundry Notice filed to request TA Status						
	9/17/04	Prepare Application for Abandonment of Well						

Formation Tops:

Rustler	
Yates	2,754'
7 Rivers	3,024'
Queen	3,673'
Penrose	
Grayburg	4,005'

ConocoPhillips

Proposed Plugging Procedure

State KN-12 #6
Eumont Yates (Seven Rivers Queen) Field
API #30-025-26179
1,980 FSL & 660 FWL, Section 12, T18S, R36E
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI producer

- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
 - Test rig anchors if last test over 2 years old
-
1. Set steel pit and flow well down as needed.
 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
 3. RIH w/ 2 $\frac{3}{8}$ " workstring, tag CIBP/cmt @ 2,670'. RU cementer and circulate hole w/ 50 bbls plugging mud, POOH w/ tbg to 1,578'. **Base of salt plug**
 4. Pump 25 sx C cmt w/ 2% CaCl₂ @ 1,578'. POOH w/ tbg and WOC. RIH w/ tbg and tag cmt no deeper than 1,418'. **Top of salt & surface casing shoe plug**
 5. POOH w/ tubing to 350'. Pump 25 sx C cmt 350 - 100'.
 6. POOH w/ tbg, ND BOP. Pump 10 sx C cmt 30' to surface. **Surface plug**
 7. NU wellhead. Pump 5 sx C cmt to surface as needed. SI well.
 8. RDMO. Clean steel pit and dispose of bottoms.
 9. Cut off wellhead, install dry hole marker, and cut off anchors, level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: September 20, 2004

RKB @ 3753'
DF @
GL @ 3737'

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Field :	Eumont (Yates/Seven Rivers/Queen)		
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3828-3997	2/13/79	15% HCl NE	2,800	28 BS	4200	2050	8.0	3-1/2"
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10 sx C cmt 50' to surface

25 sx C cmt 350 - 100'

12-1/4" Hole

8-5/8" 24# K-55 @ 1,468' w/ 750 sx
circ 100 sx to surface
25 sx C cmt 1,578 - 1,418', WOC & TAG
Top of Salt @ 1,528'

TAG CIBP/cmt @ 2,670
25 sx C cmt 2,670 - 2,460'
Base of Salt @ 2,609'

CIBP @ 2,705'; TOC @ 2,670'
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PBTD: 2,670'
TD: 4,104'

PROPOSED PLUGS

- 1) TAG CIBP/cmt @ 2,670
- 2) 25 sx C cmt 2,670 - 2,460'
- 3) 25 sx C cmt 1,578 - 1,418', WOC & TAG
- 4) 25 sx C cmt 350 - 100'
- 5) 10 sx C cmt 50' to surface

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