Submit 3 Copies To Appropriate District Office State of New Mexico	
District I Energy, Minerals and Natural R 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis	Or. STATE ST FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPROPOSALS.)	7. Lease Name or Unit Agreement Name BURNIN RUBBER STATE COM
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
Name of Operator Manzano Oil Corporation	9. OGRID Number 13954
3. Address of Operator P.O. Box 2107 – Roswell, NM 88202-2107	10. Pool name or Wildcat Osudo; Morrow, Gas
4. Well Location	
Unit Letter H : 1980 feet from the North line and 760 feet from the East line Section 31 Township 20S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit typeULDepth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
<u> </u>	MMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
	HER: 62178293037 🔲
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Re-entry	(2) 031. 9M
6/1/04 MIRU Patterson Rig #143	
6/3/04 NU 5M BOP/Choke Manifold & Flowline w/Mud-Gas Separation Unit – Test BOP to 1000# for 15" w/NO LOSS – PU	
8-1/2" Bit, Tag Surface Plug @ 5' – Drill out cement plug, Clean out wellbore to TD of 11,554 on 6/7/04 Run 32jts (1262.48') of 5.5" 20#/ft L-80 Production Liner to 11,554' – Hung @ 10,241' w/Weatherford Mod CSM	
Mechanical Liner Hanger – RU BJ and Cement w/486sx 15:16:11 Poz "C" (wt=13.2ppg/y=1.6ft3/sx), Plug Down @	
11:45 AM, Reversed Circulated 175sx to Pit off of top of Liner Hanger – Rig Released @ 6:00PM (6/9/04)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURETITLE_Engine	erDATE8/10/04
Type or print name For State Use Only Toby Solis E-mail address: tsolis@manzano-llc.com Telephone No. (505) 623-1996	
APPROVED BY:	