Office	State of New M		Form	
District I	Energy, Minerals and Na	itural Resources	WELL API NO.	27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSEDVATION DIVISION		30-025-27931		
District III OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. N/A		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement BURNIN RUBBER STATE CO	
1. Type of Well: Oil Well Gas Well A Other		8. Well Number #1		
2. Name of Operator			9. OGRID Number	
Manzano Oil Corporation 3. Address of Operator			13954 10. Pool name or Wildcat	
P.O. Box 2107 – Roswell, NM 88202-2107			Osudo; Morrow, Gas	
4. Well Location				
	1980feet from theNorth			line
Section 31	Township 20S 11. Elevation (Show whether D	Range 36E		Lea
Pit or Below-grade Tank Application ☐ or Closure ☐				
Pit typeULDepth to Groundwate		sh water well Dis	stance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTI	ENTION TO:	SUB	SEQUENT REPORT OF:	
	PLUG AND ABANDON	REMEDIAL WOR		NG □
	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING I	MULTIPLE COMPL	CASING/CEMEN	I JOB	
OTHER:		OTHER: Perf &		×
			d give pertinent dates, including estim	
or recompletion.). SEE ROLE 1103. FOR MUR	tiple Completions: At	tach wellbore diagram of proposed co	mpletion
r				
			0128293037	
6/16/04 Perf Morrow @ 11.2	30' - 11.300'		061128293037	
6/16/04 Perf Morrow @ 11,2 6/17/04 Flow Tested 20-30 M			0207 78 28 30 37	200
6/17/04 Flow Tested 20-30 M 6/18/04 Acidized w/2500gl 7	ICFPD 5% Acid, Flow tested 80-100	MCFPD	200H -14	00000
6/17/04 Flow Tested 20-30 M 6/18/04 Acidized w/2500gl 7 7/6/04 Acidized w/4000gl Is	ICFPD 5% Acid, Flow tested 80-100	MCFPD	60 031" 811M 6004 ~ 4	2005670
6/17/04 Flow Tested 20-30 M 6/18/04 Acidized w/2500gl 7 7/6/04 Acidized w/4000gl Is 7/7/04 Flow Test Well	ICFPD 5% Acid, Flow tested 80-100 osal	MCFPD	65 030 - A 8000H - A 8000H - A 8000H - A	34567807
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6/17/04 Flow Tested 20-30 M 6/18/04 Acidized w/2500gl 7 7/6/04 Acidized w/4000gl Is 7/7/04 Flow Test Well	ICFPD 5% Acid, Flow tested 80-100 osal	MCFPD	160.	34567097
6/17/04 Flow Tested 20-30 M 6/18/04 Acidized w/2500gl 7 7/6/04 Acidized w/4000gl Is 7/7/04 Flow Test Well	ICFPD 5% Acid, Flow tested 80-100 osal	MCFPD	Con Office Blancer of Control of	34567897
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6/17/04 Flow Tested 20-30 M 6/18/04 Acidized w/2500gl 7 7/6/04 Acidized w/4000gl Is 7/7/04 Flow Test Well 7/8/04 Shut-In Waiting on P	ICFPD 5% Acid, Flow tested 80-100 losal lipeline Construction ove is true and complete to the sed according to NMOCD guideline	best of my knowledg Jageneral permit Engineer	e and belief. I further certify that any pit or an (attached) alternative OCD-approved DATE 8/10/04 .com Telephone No. (505) 62 SEP 2 ED B) DATE	plan □. 4 :3-1996

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