## State of New Mexico Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OII CONSERVATION DIVISION	30.025.29201
1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE 🗷 FEE 🗌
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. V-1420
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Silver State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well 🕱 Gas Well 🗌 Other	8. Well No.
2. Name of Operator	9. OGRID Number
Mirage Energy Inc.	014955
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 760, Eunice, NM 88240	Langlie Mattix SRO
4. Well Location	
Unit Letter C: 330 feet from the North line and	1980 feet from the West line
Section 13 Township 18S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, e	
12. Check Appropriate Box to Indicate Nature of Notice	Report, or Other Data
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	x ALTERING CASING □
TEMPORARILY ABANDON	_
PULL OR ALTER CASING  MULTIPLE  CASING TEST AND	ABANDONMENT
COMPLETION CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion.	
10-23-00: MIRUPU. NDWH. NUBOP. POH W/RODS & TBG. RIH W/CIBP. SET @ 4803'. 10-24-00: PUMP 75 BBLS WTR DOWN BACK SIDE OF TBG. LOAD & TEST. HELD OK. 10-25-00: RUWL. RIH W/PERF GUNS & PERF 4374-4381. 3-3/8" HSC HOLES. RIH W/PKR.	
	S. RIH W/PKR.
SET @ 4255'. TESTED TBG IN HOLE. 10-26-00: RU PUMP TRUCK & SPOT 500 GALS 15% NEFE DI HCL ACID TO BRE PERFS. PUMP 1000 GALS ACID USING 28 BALLSEALERS. SWAB B	AKD DOWN NEW
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