

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30844
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	143
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1250</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3983' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

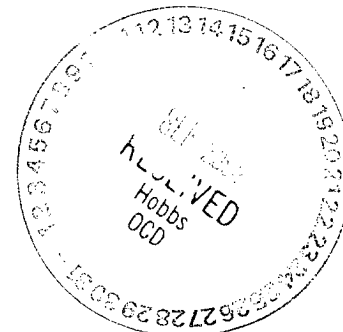
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CLEAN OUT, ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-07-04: MIRU. TOH W/RODS. REL TAC. TBG STUCK. FREE TBG. PULL 10 STANDS 3 1/2" PROD TBG TO PUT TAC ABOVE PERFS @ 3960.  
9-08-04: RU SWAB. TIH TO 3608.  
9-09-04: TAG TOP OF FISH @ 4612. WASH OVER FISH TO 4672 W/2 7/8" TBG. ATTEMPT TO CUT CORE FR 4672-4673. SHOE STUCK. WORK FREE.  
9-10-04: TIH W/SN, & 2 7/8" TBG & PKR & SET @ 4116. ACIDIZE PERFS 4208-4624 W/6000 GALS 15% NEFE HCL.  
9-11-04: RU SWAB. RU TO PUMP SCALE SQUEEZE: 275 GALS TH-756, 30 GALS ALPHA 160, 10 GALS TW-4273, 1 GAL TH603. MIX & FLUSH FW.  
9-13-04: REL PKR & LD. TIH W/MUD JOINT, PERF SUB, 3 1/2" PROD TBG, & TAC. TAC @ 4165. SEATING SHOE @ 4546. BOMJ @ 4581.  
9-14-04: TIH W/PLUNGER, SUB, & RODS. HU ROD ROTATER. PUMP 5 BBLS TO LOAD TBG & TEST TO 500#. PUMP 15 BBLS DN FLOW LINE & TEST TO 100#. GOOD. RIG DOWN.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 9/15/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE

DATE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 22 2004

DisSoto/Nichols 12-93 ver 1.0