

UNITED STATES
New Mexico Oil Conservation Division, District I
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2130' FNL & 990' FWL, SW NW Section 5-T18S-R33E

5. Lease Designation and Serial No.
NM-LC062391
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
NA
8. Well Name and No.
Kachina 5 Federal #7
9. API Well No.
30-025-32400
10. Field and Pool, or Exploratory Area
South Corbin (Bone Spring)
11. County or Parish, State
Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

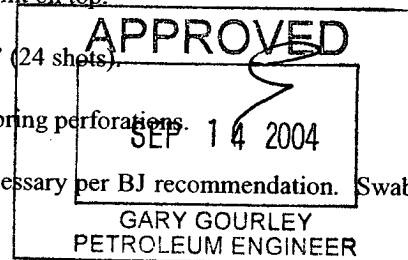
- ☐ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: A sundry is currently approved for plug & abandonment. Upon further review Devon requests permission to test the Bone Spring interval in this well. Devon sent election letters out on 9/8/04 to partners, which have a 30 election period to participate in this re-completion.

1. MIRU PU. Kill well w/ 2% KCl. ND tree & NU BOP. TOH w/ 2 7/8" tbg.
2. RU WL. Make gauge ring run to 9,240'. RIH w/ 5 1/2" CIBP & set @ 9,240'. Dump bail 35' cmt on top.
3. RIH w/casing gun and perforate Bone Spring at 2 SPF from 9,106' - 9,116', & 9,128' - 9,130' (24 shots).
4. RIH w/ 2 7/8" tubing & 5-1/2" production packer. Set packer @ +/-9,056'. Swab test Bone Spring perforations.
5. If swab test of Bone Spring is favorable, then RU BJ Services and acidize perforations if necessary per BJ recommendation. Swab/flow back load water & acid. Pull 2-7/8" production tubing and packer.
5. If post acid job swab test is favorable, then run 2-7/8" production tubing and place on rod pump. Turn well to production.



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 9/9/04

This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

APPROVED FOR 3 MONTH PERIOD
ENDING 12-14-04

GWW

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Kachina 5 Federal #7		Field: South Corbin (Bone Spring)	
Location: Sec 5-T18S-R33E, 2130' FNL & 990' FWL		County: Lea	State: NM
Elevation: 3989' GR		Spud Date: 1/18/94	Compl Date: 4/5/94
API#: 30-025-32400	Prepared by: Ronnie Slack	Date: 8/23/04	Rev:

PROPOSED RECOMPLETION

17-1/2" hole
13-3/8", 48#, @ 448'
 Cmt'd w/ 475 sxs. Circ'd

TOC @ 2569' (CBL)

12-1/4" hole
8-5/8", 32#, @ 3105'
 Cmt'd w/ 1400 sxs lite + 200 sxs "C". Circ'd

GEOLOGICAL MARKER TOPS, MD

Yates / 7 Rivers	3308'
Queen	4116'
San Andres	5090'
Delaware	5320'
Bone Spring	5812'
Wolfcamp	9518'

DV @ 7941'

PROPOSED

Bone Spring

9106' - 9116'
 9128' - 9130'

Bone Spring (4/5/94)
 9,266' - 9,365'

Wolfcamp (3/29/94)
 9,524' - 9,666'

Wolfcamp (3/23/94)
 11,210' - 11,326'

7-7/8" Hole
5-1/2", 17#, J55 & L80, @ 11,500'
 Cmt'd 1st stage w/ 850 sxs H
 Cmt'd 2nd stage w/ 815 sxs C + 400 sxs C

TD @ 11,500'

PROPOSED

2-7/8" Production Tubing
 Tubing anchor +/- 500' above perfs
 Seating Nipple, pump, 7/8" & 3/4" rod string

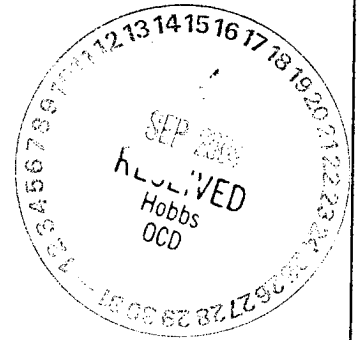
PROPOSED

Cap w/ 35' cement
 CIBP @ 9,240'

35' Cement on top
 CIBP @ 9,500' (4/5/94)

35' Cement on top
 CIBP @ 11,150' (3/29/94)

PBTD @ 11,403'



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API#: 30-025-32400	Prepared by: Ronnie Slack	Date: 8/31/04	Rev:

☐ PROPOSED ☒ CURRENT

17-1/2" hole
13-3/8", 48#, @ 448'
 Cmt'd w/ 475 sxs. Circ'd

TOC @ 2569' (CBL)

12-1/4" hole
8-5/8", 32#, @ 3105'
 Cmt'd w/ 1400 sxs lite + 200 sxs "C". Circ'd

GEOLOGICAL MARKER TOPS, MD

Yates / 7 Rivers	3308'
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DV @ 7941'

Tubing Detail per schematic on 1/6/01

288 Jts, 2-7/8" Tbg
 TAC @ 9,070'
 11 Jts 2-7/8" Tbg
 EOT @ 9,458'

Bone Spring (4/5/94)
 9,266' - 9,365'

Wolfcamp (3/29/94)
 9,524' - 9,666'

Wolfcamp (3/23/94)
 11,210' - 11,326'

7-7/8" Hole
5-1/2", 17#, J55 & L80, @ 11,500'
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