

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33777

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
A J Adkins

1. Type of Well:
Oil ☐ Gas ☐ **INJECTION**
Well ☐ Well ☐ Other

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

8. Well No.
11

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

9. Pool name or Wildcat
Oil Center; Blinbry

4. Well Location
Unit Letter **F** : **1500** Feet From The **NORTH** Line and **2266** Feet From The **WEST** Line

Section **10** Township **21S** Range **36E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3589

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

A rig was put on the well 9/17/04 and confirmed the 310 psi on the surface casing and 0 psi on the production casing. The production casing was tested to 500 psi and held solid, indicating that there is no communication from within the tubing and production casing. The wellbore diagram does not show any cement between the surface casing and the production casing from 1362' to the surface.

The plan is to pull the tubing and packer and run a cement bond log to locate the top of the cement outside the production casing. We would then perforate holes in the casing and circulate cement to surface to isolate any potential sources of pressure behind the production casing. If this is successful, we would then return the injection equipment and put the well back on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tiffany A. Stebbins* TITLE **Staff Office Assistant**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(281) 654-1936**

(This space for State Use)

APPROVED BY *Gary W. Wink* **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

CONDITIONS OF APPROVAL IF ANY:

SEP 22 2004