New Mexico Oil Conservation Division, District I 1625 N. French Drive

NUTED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	F 34/0 6	INITER	Hobbs, NM 83240	EODM ADDROVED
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift for deepen or reentry to a different reservoir. Type of Well	Form 3160-5 (June 1990)		•	
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2. Address and Telephone No. P. O. BOX 10340, Midland, TX 79702-7340 432-685-8100 10. Feld and Rod, or Exploratory Area 1980' FSL & 660' FEL, Section 34, T22S, R32E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1970 OF SUBMISSION 1980' FSL & 660' FEL, Section 34, T22S, R32E 11. Country of Warris, State 1980' Leach of The Submission Type of Advancement Recompletion 1980' FSL & 660' FEL, Section 34, T22S, R32E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1980' FSL & 660' FEL, Section 34, T22S, R32E 13. Describe Proposed or Completed Operations Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give substantice locations and ensagend and rine vertical depths for all markers and zones pertinent to this work.)* 14. I hereby ceruity has the Gregoring is true of Forrest Suprod 199/13/04 TITH w/ prod equipment. EOT @ 6995'. Return well to production. 14. I hereby ceruity has the Gregoring is true of Forrest Suprod 14. I hereby ceruity has the Gregoring is true of Forrest Suprod 15. Describe Frobusing is true of Forrest Suprod 16. Opinion States efficies with the State of States and		8 Wall Name and No.		
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