Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Energy	, Minerals and Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL (CONSERVATION DIVISION	30-025-36696
District III	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE (7) 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease No.
87505	TROPEG ON WELL	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
1. Type of Well:		8. Well Number
Oil Well Gas Well Other		#202
2. Name of Operator Moriah Resources, Inc.		9. OGRID Number 224376
3. Address of Operator PO Box 5562, Midland, TX 79	704	10. Pool name or Wildcat Langlie Mattix 7R, Qn, Gb
4. Well Location		
Unit Letter 0: 90 feet from the South line and 2520 feet from the East line		
Section 27 To	ownship 22-S Range 37-E	NMPM County Lea
the second of th	on (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application (For pit or below or	3325' GR	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well		
Distance from nearest surface waterBelow-gr	ade Tank Location ULSectTwp_	Rng;
feet from thefeet from	theline See C-144 on	£21_
12. Check Appropriate NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AND	Box to Indicate Nature of Notice, I TO: SUBS ABANDON ☐ REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE P	LANS COMMENCE DRIL	
PULL OR ALTER CASING	CASING TEST AN CEMENT JOB	ABANDONMENT D 🔀
OTHER:	☐ OTHER:	
 Describe proposed or completed operation of starting any proposed work). SEE RUI or recompletion. 	s. (Clearly state all pertinent details, and LE 1103. For Multiple Completions: Atta	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
Seesattached page		13.14.15.16.7. N. Hobbs
		41.2.2.
I hereby certify that the information above is true a	nd complete to the best of and the last	11.15.6
I hereby certify that the information above is true a grade tank has been/will be constructed or closed according	to NMOCD guidelines , a general permit of	and belief. I fürther certify that any pit or below- r an (attached) alternative OCD-approved plan
SIGNATURE fail I donne	TITLE Operations Ma	nager DATE 9/9/04
Type or print name Paul T. Horne	paul@petroleumstrat E-mail address:	egies.com Telephone No432-682-0292
(This space for State use)		
APPPROVED BY Low Williams	TITLE	NIA GED
Conditions of approval, if any:	TITLE DEPRESENTATIVE II/	STAFF MANAGESATE
and or approved, is any.	OC FIELD REPRESENTATIVE II/	SEP 2 2 2004 SEP 2 2 2004

Form C-103 – Casing Test and Cement Job LMPSU #202

8/31/04 Ran 86 jts 5-1/2", 15.5#/ft, J-55 production casing and set @ 3820'. Cemented w/ 535 sx Class C + 6% gel + 2% CaCl and tailed w/ 430 sx Class C +2% CaCL. Circulated 68 sx cement to surface. Rigged down drilling rig.

9/08/04 Rigged up Pulling Unit. Pressure tested csg to 1500 psi for 30 minutes, held good.

