

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36697
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number #203
9. OGRID Number 224376
10. Pool name or Wildcat Langlie Mattix 7R, Qn, Gb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
MORIAH RESOURCES, INC.

3. Address of Operator  
P. O. BOX 5562, MIDLAND, TX 79704

4. Well Location  
Unit Letter 0 : 189 feet from the South line and 1499 feet from the East line  
Section 27 Township 22-S Range 37-E NMPM County Lea

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

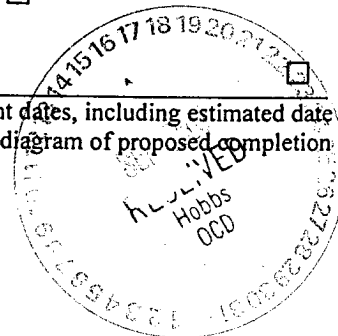
Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      :  
     feet from the      line and      feet from the      line See C-144 on file

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached page



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul T. Horne TITLE Operations Manager DATE 9/15/04  
Type or print name Paul T. Horne E-mail address: paul@petroleumstrategies.com Telephone No. 432-682-0292

(This space for State use)

APPROVED BY Hayden Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE 9/22/2004  
Conditions of approval, if any:

Form C-103 – Casing Test and Cement Job  
LMPSU #203

9/08/04 Ran 85 jts 5-1/2", 15.5#/ft, J-55 production casing and set @ 3819'. Cemented w/ 650 sx Class C + 6% gel + 2% CaCl and tailed w/ 430 sx Class C + 2% CaCL. Circulated 150 sx cement to surface. Rigged down drilling rig.

9/14/04 Rigged up Pulling Unit. Pressure tested csg to 1500 psi for 30 minutes, held good.

