Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC029405A

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BC FEDERAL 09		
2. Name of Operator Contact: ROBERT CI E-Mail: jerrys			IASE ∮mackenergycorp.	com	9. API Well No. 30-025-36769-00-X1		
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	3b. Phone No. (include area code) Ph: 505.748.1288 Fx: 505.746.9539			10. Field and Pool, or Exploratory MALJAMAR PADDOCK			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T17S R32E SWNW 2295FNL 990FWL					LEA COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ Nev		Construction	□ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	□ Plug and Abandon		arily Abandon	Drilling Operations	
	□ Convert to Injection	Plug	□ Plug Back		Disposal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 08/04/2004 Spud 17 1/2" hole @ 6:00 PM. 08/06/2004 TD 17 1/2" hole @ 657', RIH w/15 joints 13 3/8" J-55 48# set @ 648', Cemented w/350 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, circ 128 sx, plug down @ 4:00 AM. WOC tested BOP to 2000# for 10 minutes, held OK. 08/11/2004 TD 12 1/4" hole @ 2007', RIH w/45 joints 8 5/8" J-55 24# set @ 2002', Cemented w/650 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, circ 110 sx, plug down @ 12:45 AM. WOC tested BOP to 2000# for 10 minutes, held OK. 08/22/2004 TD 7 7/8" hole @ 6605'. 08/25/2004 RIH w/148 joints 5 1/2" J-55 17# set @ 6555', Cemented w/800 sx 35-65-6, 3# salt, 1/4# CF, tail in w/400 sx 50-50-2, 1% FL25, 3% FL52, 1% BA-58, 5% salt, circ 150 sx, plug down @ 11:15 AM 8/24/04. WOC 12 hours tested casing to 600# for 20 minutes, held OK.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #35662 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA ASKWIG on 09/08/2004 (04LA0342SE)							
Name(Printed/Typed) JERRY SHERRELL			Title PRODU	CTION CLE	HK		
Signature (Electronic Submission) Da				004			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED				GARY GOURLEY _e PETROLEUM ENGINEER		Date 09/13/2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

