()ttice	State of New Mexico		Form C-103
District I Energy, Minera	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION BUTTON		30-025-36784
	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 c, 19191 87303		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BM Marcus
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			004
2. Name of Operator			
Amerada Hess Corporation			9. OGRID Number 000495
3. Address of Operator P.O. Box 840			10. Pool name or Wildcat
Seminole, TX 79360		Skaggs;Abo,East (56630), Skaggs;Drinkard	
4. Well Location		(57000), Warren;Tubb (Oil 63280)	
Unit Letter C: 330 feet from the North line and 1980 feet from the West 6 2 line			
Section 20 Township 20S Range 38E NMPM County (1) County (1)			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3552' GL			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well 57			
Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well			
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng			
feet from theline andfeet from theline			
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			SEQUENT REPORT OF:
TENTONIN REMEDIAL WORK FEOG AND ABANDO	л П	REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS.⊠ PLUG AND ☐ ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN	
OTHER:	П	OTHER: Run Sur	face Casing
			-
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. 8/2/2004 thru 8/4/2004 MIRU Key Rig #7. Spud well @ 18:30 hrs 8/2/2004 (16"conductor set & cemented @ 60'). Drill from 60' to 290'. Survey @ 250' = 1			
deg. Drill to 758'. Survey @ 718' = 1 deg. Drill to 1503'. Survey @ 1503' = 3/4 deg. Circulate & condition hole. Run 35 jts 8 5/8" 24#			
J-55 casing. Rig up BJ Lines. Pumped 500 sx Class C cement +2% CACL2 + 4% GEL @ 13.5 ppg. Tail w/250 sx Class C cement			
w/2% CACL2 mixed @ 14.8 ppg. Had 15 bbls (48 sx) cement returns to surface. Bumped plug w/1300 psi. WOC 6 hrs. Nipple up and			
test BOP's test pipe rams and lines to 250/1500 psi. Test casing to 1000 psi. Drill out float eqpt. and 10' new formation. Test to 181			
I hereby certify that the information above is true and comp	lete to the be	est of my knowledge	and belief. I further certify that any nit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE			
Type or print name Carol J. Moore	E-mail ad	dress: cmoore@	hess.com Telephone No. (432)758-6738
(This space for State use)			
(1 ms space for state use)			
APPPROVED BY Lay W. Wink	TITLE		DATE 2 2 20014
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER			