Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-36792
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVA 1220 South S		5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Bourdon
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 003
Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179
3. Address of Operator p. O. Box 11050 Midland, TX 79702-8050			10. Pool name or Wildcat D-K;ABO 15200
4. Well Location	1000		
Unit Letter I Section 18	feet from the So Township 20S		
Section 18	11. Elevation (Show wheth	Range 39E per DR, RKB, RT, GR, etc.	NMPM CountyLea
Pit or Below-grade Tank Application	3541 GR		
Pit typeDepth to Ground	waterDistance from neares	t fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volum	ebbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			_
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR	
	MOLTIPLE COMPL [CASING/CEMEN	T JOB 🛛
OTHER:	nleted operations (Clearly et	OTHER:	d give pertinent dates, including estimated date
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For	Multiple Completions: At	tach wellbore diagram of proposed completion
8-29-04 Spud 12 1/4" hole.	T. S. S. COMO D. L. C.		
8-31-04 RIH w/ 36 jts. 8 5/8" 24# J-55 STC 8rd csg. set @1635'. Cmt'd w/920 sx cmt. Circ 175 sx to pit. WOC 24 hrs. 9-11-04 In 7 7/8" hole ran 168 jts. 5 1/2" 17# J-55 LTC 8 rd csg. set @ 7700'. Cmt'd. w/1700 sx cmt. Estimated TOC 1,250'. Rel. rig @ 3:00 p.m. on 9-11-04.			
11g (a) 3.00 p.m. on 3 11 04.			13 14 15 16 17 18 19 20 37 22 23 23 24 24 24 24 24 24 24 24 24 24 24 24 24
			37A 10
			(5) (8) (5)
			So Mobiles
			CA.
			Los et al 150 ceration
The description of the state of			
grade tank has been/will be constructed o	above is true and complete to r closed according to MMOCD guid	o the best of my knowledg lelines , a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE SOUND	1 Offmin	LERegulatory Analyst	DATE 09/16/2004
Type or print name Brenda Coffma For State Use Only	ın E-r	mail address:bcoffman@c	hkenergy.com Telephone No. (432)685-4310
APPROVED BY:	1.1 (.). B	OC FIELD REPRESE	NTATIVE II/STAFF ADANDAGER
Conditions of Approval (if any).	TITI TO THE ITI	LE	WATER MORNAGER

SEP 2 2 2004