Energy, Minerals and Natural Resources	Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District   1301 W. Grand Are., Anesia, NM 88210   1220 South St. Francis Dr. Santa Fe, NM 87505   S. Indicate Type of Lease   FEE   S. Santa Fe, NM 87505   S. Santa Fe, NM	<u>District I</u>	Energy, Minerals and Natural Res	sources		May 27, 2004	
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1220 SOUTH St. Francis Dr.   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS   CONTINUE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PENAT" (FORM CLID) FOR SUCH   Substitute   Substitut		•				
120 S St. Femois Dr., Samak Es, NMS   120 S St. Femois Dr., Samak Es	1000 Rio Brazos Rd. Aztec. NM 87410		r. Si	TATE FEE	X	
SUNDRY NOTICES AND REPORTS ON WELLS (ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERENCE PROPEALS TO SERVING THE PROPOSALS TO BRILL OR TO DEFERENCE PROPEALS TO SERVING THE PROPOSALS TO BRILL OR TO DEFERENCE PROPEALS TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS)  1. Type of Welt: Oil Well		Santa Fe, NM 8/303	6. State	Oil & Gas Lease No.		
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well	T	ICEC AND REPORTS ON WELLS	7.7	NY		
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number   002	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ruth 20		
Chesapeake Operating, Inc.  3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050  4. Well Location Unit Letter D Section 20 Township 16S Range 36E NMPM CountyLea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940  Fit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER: Change intermediate csg. depth & cementing program   OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Chesapeake Operating, Inc., respectfully, request permission to set the intermediate casing @ 4,350' instead of 4,850' and cement with 1200 sacks CI C. cmt instead of 1400.	1. Type of Well: Oil Well X Gas Well Dother			002		
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050  4. Well Location Unit Letter D : 523 feet from the North line and Section 20 Township 16S Range 36E NNPM CountyLea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A    OTHER: Change intermediate esg. depth & cementing program   OTHER:   OTHER COMPLIAN   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER COMPLIAN   CASING/CEMENT JOB   CASING/C				9. OGRID Number 147179		
4. Well Location Unit Letter D : 523 feet from the North line and 841 feet from the West line Section 20 Township 16S Range 36E NMPM CountyLea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940  Fit or Below-grade Tank Application   or Courte   Pit type Depth to Groundwater Distance from nearest fresh water well blstance from nearest surface water   Pit Usiner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Chesapeake Operating, Inc., respectfully, request permission to set the intermediate casing @ 4,350' instead of 4,850' and cement with 1200 sacks C1 C. cmt instead of 1400.	3. Address of Operator P. O. Box 11050					
Section 20	4. Well Location		LOVING	on, opper reini, west	40730	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3940	Unit Letter_D_:	feet from the North	ine and 841	feet from the West	line	
3940	Section 20	Township 16S Range 3	6E NMPM			
Pit type	Although a second of the secon	3940	RT, GR, etc.)			
Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbbs;   Construction Material						
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER: Change intermediate csg. depth & cementing program   OTHER: OTHER: Alter of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Chesapeake Operating, Inc., respectfully, request permission to set the intermediate casing @ 4,350' instead of 4,850' and cement with 1200 sacks CI C. cmt instead of 1400.		· · · · · · · · · · · · · · · · · · ·			<del>-</del>	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction M	laterial	<del></del>	
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Chesapeake Operating, Inc., respectfully, request permission to set the intermediate casing @ 4,350' instead of 4,850' and cement with 1200 sacks CI C. cmt instead of 1400.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below.	of starting any proposed we	oleted operations. (Clearly state all pertinents). SEE RULE 1103. For Multiple Com	t details, and give perti- pletions: Attach wellbo	nent dates, including e ore diagram of propose	estimated date ed completion	
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SIGNATURE TITLE Regulatory Analyst DATE 09/20/2004	SIGNATURE DUMBO	TITLE Regulatory	Analyst	DATE <u>09/20</u>	)/2004	
Type or print name Brenda Coffman E-mail address:bcoffman@chkenergy.com Telephone No. (432)685-4310  For State Use Only	Type or print name Brenda Coffman For State Use Only	E-mail address:b	coffman@chkenergy.co	1 ,		
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Conditions of Approval (if any):