

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

SEP 14 2004

OCD-ARTESIA

2. Name of Operator

JOHN A YATES JR. OIL PRODUCER

3. Address and Telephone No.

PO BOX 900 ARTESIA, NM 88211-0900 (505)748-4250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FSL & 660' FEL

0 SEC 24 8 S 37 E

5. Lease Designation and Serial No.

N M N M 0 4 4 2 1 6 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ORBIT FED AB #1

9. API Well No.

3 0 0 4 1 2 0 2 0 4

10. Field and Pool, Or Exploratory Area

BLUITT: SAN ANDRE

11. County or Parish, State

ROOSEVELT NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

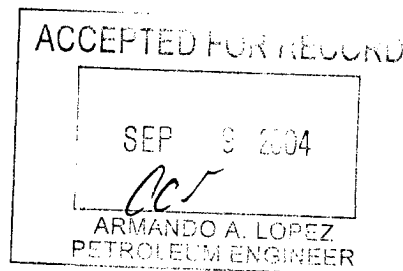
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Orbit Federal AB #1 was returned to production rather than P&A

- 9/4/03 Rigged up pulling unit. Pulled tubing, 2 joints plugged 97 partially plugged. 97 joints cleaned.
- 9/16/03 Decision to workover instead of P&A made.
- 9/17/03 Shut in waiting to workover.
- 1/30/04 Rig to location.
- 2/3/04 set two new anchors.
- 2/4/04 TIH with bailer. Tagged at 4863' TIH with packer and set packer at 4725' tested to 500 psi. Rigged up swab.
- 2/5/04 Finished laying down bad tubing. TIH with packer and good tubing. Set packer at 4725'. Rigged up swab.
- 2/6/04 swab
- 2/7/04 swab
- 2/8/04 swab
- 2/9/04 swab, Shut in and rigged down
- 2/11/04 Returned to production.
- Gas reconnected to Dynegy 5/15/04 First sales



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Adm Manager

Date

8-27-04

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

GWW