

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-06844
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>					
2. Name of Operator CHEVRON USA INC					
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					
4. Well Location Unit Letter <u>H</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 6/11/2004	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/22/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3435' GL	14. Elev. Csghead	
15. Total Depth 6627'	16. Plug Back T.D. 4904'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3663-3868' GRAYBURG					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CN/CCL, GR/CBL/CCL					22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3768'	
26. Perforation record (interval, size, and number) 3663-3868' (58' & 225 HOLES)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					3663-3868' ACIDIZE W/3000 GALS 15% HCL		
					FRAC W/66,000 GALS YF135 & SAND		

28. PRODUCTION							
Date First Production 7/11/2004		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP					
Date of Test 7-11-04	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 79	Gas - MCF 373	Water - Bbl. 1405	Gas - Oil Ratio 4716
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Leake</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>7/13/2004</u>	Telephone No. <u>915-687-7375</u>
TYPE OR PRINT NAME <u>Denise Leake</u>	