

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06909
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	317230
7. Lease Name or Unit Agreement Name	HENDERSON, V. M.
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3496' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: RE-ENTER & COMPLETE IN GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22-04: MIRU KEY #176.
6-23-04: TAG CMT @ 7' FROM SURFACE. D/O CMT FR 7'-175'.
6-24-04: DO CMT FR 175-245. FELL OUT OF CMT. C/O STRINGERS TO 280. TAG FILL @ 950. D/O CMT FR 950-1110.
6-25-04: D/O CMT FR 1110-1229. FELL OUT OF CMT. TAG FILL @ 3124. D/O CMT FR 3124-3440. TIH & TAG FILL @ 3485. D/O STRINGERS & WALL SCALE TO 3754. PUH TO 3651.
6-28-04: TAG CMT @ 3754. D/O CMT DN TO 3793. D/O CMT DN TO 3847. FELL OUT OF CMT. TAG @ 3977. TIH W/PKR & ISOLATE 5 1/2" CSG LEAK FR 283-314. TOH & LD PKR.
6-29-04: CMT SQZ CSG LEAK FR 283-314. MIX & PUMP 250 SX CL C NEAT CMT @ 14.8 PPG 1.32 CU FT/SX.DISP CMT DN CSG W/4 BBLs FW TO 183'. FINAL SQZ PRESS OF 200 PSI.
6-30-04: TAG CMT @ 183'. D/O CMT FFR 183-297. FELL OUT OF CMT. TIH TO 367. TIH TO 3975'.
7-01-04: RAN GR/COMPENSATED NEUTRON/CCL LOG FR 3875-2000. GR/CBL/CCL LOG FR 3875-2000.
7-02-04: PERF 3636-3854 (3846-3854,3836-3838,3815-3823,3797-3800,3786-3790,3774-3780,3752-3758,3737-3739,3728-3732,3720-3725,3706-3712,3695-3700,3686-3690,3675-3678,3655-3662,3647-3650,3636-3639) TIH W/PKR & SET @ 3623.
7-06-04: ACIDIZE GRAYBURG PERFS 3636-3854 W/3400 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3623. RU SWAB 2 HR TEST.
7-07-04: RU SWAB. 2 HR TEST. MOVE TOOLS & ISOLATE BTM 4 SETS OF PERFS FR 3797-3854. REL PKR. TIH W/RBP & SET @ 3890. SPOT 1 SX SAND ON TOP OF RBP. TAG SAND @ 3883.
7-08-04: SET PKR @ 3449. FRAC GRAYBURG PERFS 3636-3854 W/66,000 GALS YF130 & SAND. 7-09-04: 4 HR/SWAB TEST. REL FRAC PKR. TIH W/PKR & SET @ 3450. 7-12-04: SWAB. REL PKR @ 3450. TIH W/RBP RETR HEAD. TAG SAND FILL @ 3806. PUEL ABOVE PERFS TO 3474. 7-13-04: RU FOAM AIR UNIT. C/O SAND FR 3806-3890. REL RBP. TIH W/PKR & SET @ 3450. 2 HR SWAB TEST. 7-14-04: RU SWAB. 5 HR TEST. RUN AFTER FRAC LOG FR 3967-3300. REL PKR @ 3450. RESET PKR @ 1692. 7-15-04: REL PKR @ 1692. PU SUB PUMP @ 2 7/8" TBG. RIG DOWN. TURN W ELL OVER TO PRODUCTION. FINAL REPORT. WAIT ON TEST.
7-19-04: ON 24 HR OPT. PUMPING 25 OIL, 347 GAS, & 560 WATER. GOR-13880.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/21/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul J. Harty TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE

SEP 22 2004
DeSoto/Nichols 12-93 ver 1.0