## State of New Mexico Energy, Minerals & Natural Resources

District I 1625 N. French Dr District II 811 South First, A				State of Energy, Minera OIL CONSERV	als & /ATI	Natur ON D	al Reso		S	Form C-104 Revised March 25, 1999 Submit to Appropriate District Office				
District III 1000 Rio Brazos R District IV				2040 South Pacheco Santa Fe, NM 87505						5 Copies  AMENDED REPORT				
2040 South Pacheo			- TIT								DDD KLI OK.			
I.	REQ		IND	ND AUTHORIZATIO				ON TO TRANSPORT  OGRID Number						
FOG Resour	Operator name and Address  EOG Resources, Inc.													
P.O. Box 2							7377  Reason for Filing Code							
Midland, T										NW, 5/2004				
4 A	API Number		5 Pool Name							6 Pool Code				
30-0	25-3644 operty Code	1		Shoe Bar; Atoka (Gas)  8 Property Name									85210 'ell Number	
	·			Ginseng 27 State Com						1				
II. 10	Surface	Locatio	n									· ·····		
UL or lot no.	Section	Township	Range	Lot. Idn Fe	et from	the North/South Line Feet from the				Eas	East/West line County			
G 11	27	168	35E		17	1729 North				2377		East Lea		
	Bottom	Hole L		Lot. Idn Fe	et from	a the	North/Sc	uth I in	a I Ea	et from the	Foo	t/West line	County	
UL or lot no.	Section	Township	Range	Lot. Ian	et iron	i the	North/Sc	utn Line	e re	et from the	Eas	v west tine	County	
12 Lse Code		ng Method C Lowing	ode 14 Gas	Connection Date 5/3/04	15 C-1	129 Perr	nit Numbe	r	16 C.	l I I I I I I I I I I I I I I I I I I I		17 C-	129 Expiration Date	
III. Oil and			ers											
18 Transporter OGRID		19 T		ansporter Name			20 POD 21 O/G			22 POD ULSTR Location				
OGIGD	Che	vronTexa							+	and Description 778 70				
		VIOIIEM	Š			Oil								
024650	Dyn	egy Mids	tream Ser	ream Services			<b>Gas</b>			Hobbs				
									<b></b>	Visit OCD 111/				
					50005 88888					1007				
IV. Produc		er												
23 POD	) 				24 P(	OD ULS	TR Location	on and D	Descrip	tion				
V. Well Co	V. Well Completion Data		ady Date		28 PBTD				29 Per	forations	30	DHC, MC		
10/11/03	•		ady Daw						12430-			2- 3301		
	ole Size	<i></i>	<sup>32</sup> Cas		33 Depth Set						<sup>34</sup> Sacks C			
1	4 3/4				497				350 Prem Plus			m Plus		
	11		8 5/8			4873				1525 C, 230 Prem Plus				
	7 7/8		5 1/2			13395				1100 50:50:10 POZ				
												500 50:50:2 POZ		
	est Data			27.5		20.0								
35 Date New	Oil	36 Gas Deliv	ery Date	<sup>37</sup> Test Date		38 7	Test Length	1	39	Tbg. Pres	sure	40	Csg. Pressure	
5/3/04 5/3		04 5/27/04 43 Water			24				50 45 AOF		46	46 Took Mathed		
41 Choke Size 42 Oi					<sup>44</sup> Gas			- AUF		46 Test Method				
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the						OIL CONSERVATION DIVISION								
best of my knowled		Approved by:												
Printed name:						Title: PETROLEUM ENGINEER								
Stan Wagne Title:	Approval Date:													
Regulatory	Analyst		Phana		<b>↓</b> ``									
Date: 7/13/			Phone: 432 686 3689			SEP 2 2 2004						<u>'</u>		
48 If this is a ch	ange of oper	ator fill in th	e OGRID nur	nber and name of the p	previou	s operato	г							

Printed Name

Title

Date

Previous Operator Signature

## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

District III 1000 Rio Brazos Re	d Aztec N	M 87410				VM 875						5 Copies		
District IV				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- •, -	1212 0 7 0				Γ	AME	NDED REPORT		
2040 South Pachec			10 D A F 1	CONTABLE						 	- VDADT			
I.	REQ			LOWABLE	AN	ID AUI	HORIZ	LATI(	JN 10 1					
P.O. Box 2267    Operator name and Address   2 OGRID Number   2 OGRID Number   3 OGRID Number   3 Reason for Filing Code   3 Reas														
EOG Resource	S EE	EN PLACE	D IN THE	PONE		7377  Reason for Filing Code								
P.O. Box 2: Midland, T.	ELOW 呼風CE	A IF YOU	D IN THE	CONFOU	8	•								
	PI Number		Γ			5 Pool Na			<u> </u>	NW, 5/2004 6 Pool Code				
30-0	ed Sc	10ex	Sen Bar: M		(Gag)	(Gas) 8 <del>5220</del>								
	<b>25-3644</b> perty Code			Undesignated South Shee Bar; Morrow (							9 Well Number			
				Ginseng 27 State Com								1		
II. 10 S	Surface	Locatio	n											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/Sout	th Line	Feet from t	he Eas	st/West line	County		
G	27	165	35E			1729 North			2377		East	Lea		
11	Bottom	Hole L	ocation											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	from the	North/Sou	th Line	Feet from the Eas		st/West line	County		
			1 1 1 1 2		1 15	G 100 D			C-129 Effective Date		17.0	120 Familian Pate		
12 Lse Code		ng Method C	ode   14 Gas	S Connection Date	13	C-129 Peri	mit Number	'	C-129 Effe	ctive Date	"	-129 Expiration Date		
S		lowing		5/3/04										
III. Oil and	Gas Ti				_	20 POD			<sup>22</sup> POD ULSTR Location					
18 Transporter OGRID			ansporter Na and Address	те		20 POD	'	21 O/G	and Description					
	Che	vronTexa	30	0				Oil						
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											s			
IV. Produc	ed Wat	er			Para							iner.		
<sup>23</sup> POD					24	POD ULS	TR Location	and De	scription		-			
V. Well Co		on Data												
25 Spud Date 26 Rea			dy Date 27 TD			28 PBTD			<sup>29</sup> Perforations		3.	30 DHC, MC		
10/11/03	1.01	5/7/04	13400 MD			33 Depth Set			1255	12551 - 13160 DHC - 3301				
31 Ho	ole Size		32 Casing & Tubing Size				33 Dep	oth Set	Sacks Cement					
1.	4 3/4			11 3/4			4	97	350 Prem Plus					
	11	8 5/8				48	873		1525 C, 230 Prem P					
	7 7/8		5 1/2			13	395		1100 50:50:10 POZ					
								500 50:50:2 POZ						
VI. Well T	est Dat	a									J00 J0.	JU12 FUA		
35 Date New 0		<sup>36</sup> Gas Delivery		y Date <sup>37</sup> Test Date		38 Test Length		<sup>39</sup> Tbg. Pressure		40 Csg. Pressure				
5/3/04		5/3/	'0 <b>4</b>	5/27/04		24		50						
41 Choke Size		<sup>42</sup> Oi		43 Water		44 Gas			<sup>45</sup> AO		46	46 Test Method		
OPEN 0			18			<i>57</i> <sub>232</sub>			Flowing					
<sup>47</sup> I hereby certify	that the rul	es of the Oil	Conservation	Division have been	n [			CON	ICEDVA	TION I	MAISIC			
complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature:	Approved by:													
Printed name:	ac i	77			Title:									
Stan Wagne	r				Title: PETRÔLI					UM FNO.				
Title: Regulatory Analyst						Approval D	ate:			SEP 2 2 MARIE				
Date: 7/13/04 Phone: 432 686 3689									·					
48 If this is a change of operator fill in the OGRID number and name of the previous operator														
	or oher		J.GD HUI	sine manie on u	p. 0 v	operati								
										·				
1	Prev	vious Operato	r Signature			Prin	ted Name		. <u></u>		Title	Date		