

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36441
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Ginseng 27 State Com
4. Well Location Unit Letter G : 1729 feet from the North line and 2377 feet from the East line Section 27 Township 16S Range 35E NMPM County Lea		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3983 GR		9. Pool name or Wildcat Shoe Bar; Atoka, (Gas)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/28/04 Perforated from 12738' to 12748', 40 holes.
01/30/04 Acidized w/ 3696 gal 20% Ferchek Acid. Flow well to test.
02/30/04 RIH and set 5 1/2" composite bridge plug @ 12700'. Dump 200 of cement on BP. PBTD @ 12680'.
02/05/04 Perforated from 12551' to 12609', 40 holes. Flow well to test.
02/07/04 Frac w/ 85,618 gal 3% KCL, 65 Quality CO2 Foam & 63,400 lb 20/40 Baudite
Flushed w/ 5792 gal 55 Quality Foam. Flow well to test.
02/16/04 Clean out well w/ coil tubing. Swab well.
02/23/04 Ran 5 1/2" composite bridge plug @ 12530'. Dumped 10' of cement on BP. PBTD @ 12520'.
02/25/04 Perforated Atoka: 12430'-12490', 120 holes.
02/29/04 Ran 5 1/2" composite bridge plug @ 12468'.
03/02/04 Acidized w/ 2500 gal 7 1/2% Ferchek Acid foamed w/ CO2 to a 70 Quality foam. Flow/swab well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/13/04
Type or print name Stan Wagner Telephone No. 432 686 3689

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 22 2004
Conditions of approval, if any: