

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36675
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name V Laughlin
8. Well Number 5
9. OGRID Number 000495
10. Pool name or Wildcat Monument Tubb, Southeast Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator P.O. Box 840
Seminole, TX 79360

4. Well Location
Unit Letter C : 330 feet from the North line and 1980 feet from the West line
Section 9 Township 20S Range 37E NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3555' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: Downhole commingle well <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/14/2004 thru 7/25/2004

Please refer to Administrative Order DHC-3299

see attached....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 8/12/2004

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 22 2004

Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation
OGRID 000495
V Laughlin No. 5
API 30-025-36675
Administrative Order DHC-3299

06/14/2004 thru 06/29/2004

MIRU Key Energy pulling unit and installed BOP. TIH w/4 3/4" bit & tbg. Pressured casing w/1000 psi, held OK. Tagged in 5 1/2" csg @ 7000'. Circ clean and TOH w/tbg. MIRU Schlumberger & ran CBL from 7000' to 3900' from surface. Held 1000 psi on csg. RDMO Schlumberger. TIH w/bit on tbg & tagged float collar @ 7003'. Loaded csg & pressured w/1000 psi. Held OK. Drilled out Float collar & cement from 7003'-7130'. Washed slush cement from 7130'-7263'. Circ. clean. TOH w/tbg & 4 3/4" bit. BJ Svs MIRU & acidized Abo zone from 7100'-7263' w/5000 gals 15% HCL acid. TIH w/ tbg & pkr set @ 7030'. Swabbed well. Well started flowing to frac tanks. CI well to hook up choke, opened up to frac on 32/64 choke.

Test 6/26/2004 Southeast Monument Abo (96764):
95 BOPD, 61 BWPD, 266 MCFPD

06/30/2004 thru 07/20/2004

Killed well. TOH w/tbg & pkr. RU Schlumberger Wireline Svc, TIH w/CIBP set @ 7070'. TIH w/csg guns @ 3 SPF & perf'd Tubb zone as follows: 6466'-6472.1', 6508'-6541.3', 6548'-6551.3'. Ran GR/CCL logs. TIH w/tbg & pkr set @ 6580' & test to 1000 psi. Acidized Tubb perms w/4500 gals 15% NEFE HCL acid w/Tubb additives. Swabbed well. TOH w/tbg & pkr. Removed 6" 900 BOP & installed frac valve. Rig up BJ Svc & test lines to 6000 psi. Treat Tubb perms from 6466'-6441' w/78,000 gals spectrafrac 35# XL borate & 150,000# of 20/40 sand. Removed frac valve & installed BOP. TIH w/tbg & prod eqpt. Removed BOP, installed wellhead & set bottom of tbg @ 6572'. TIH w/new 25-125-RHBC-16-6-S-4 sucker rod pump #A-0998. RDPU, clean location. Pump to frac tanks.

Test 7/17/2004 Monument Tubb (47090)
24 BOPD, 31 BWPD, 47 MCFD

07/20/2004 thru 7/25/2004

MIRU Tyler Well Svc. Installed 6" 900 BOP. TOH w/tbg & pump. KO CIBP @ 7070' & pushed down to bottom of open hole @ 7263'. Removed 6" 900 BOP. TIH w/2 1/2" x 1 1/4" RHBC-16-6-S-4 sucker rod pump #A-0998. Load tbg & test to 500 psi. RDPU & clean location. Return well to pumping with production from Abo & Tubb zones commingled.

