

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Albuquerque, NM 87106
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

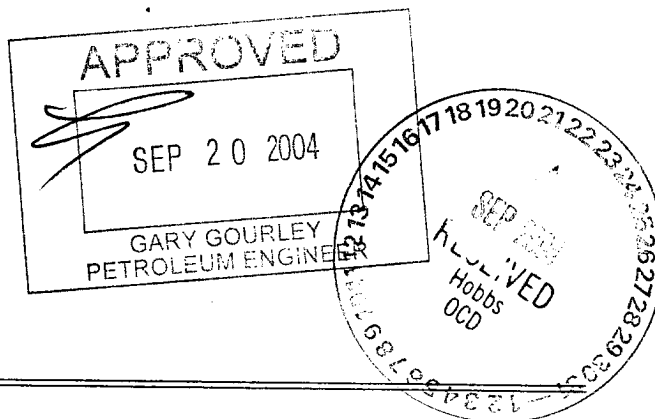
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC032099A
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 760 FWL, Section 18, T-21-S, R-36-E		8. Well Name and No. Lockhart A-18 #9
		9. API Well No. 30-025-34418
		10. Field and Pool, or Exploratory Area Eumont Yates 7 Rvrs QN (Pro Gas)
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached plugging procedure & wellbore diagrams



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

09/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

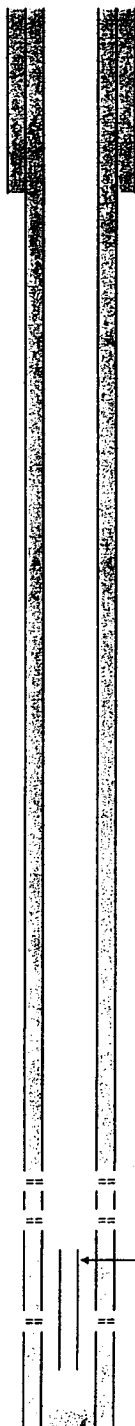
GWW

WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: September 8, 2004

RKB @ 3626'
DF @ 3625'
GL @ 3615'



14" Conductor @ 40'

12-1/4" Hole

Collar @ 412.61'
8-5/8" 23# @ 455'
Lead Cmt 230 sx Class C
Tail Cmt 100 sx Class C
Circ 6 bbis
TOC @ Surface

Top of Salt @ +/- 1560' (Est.)

Base of Salt @ +/- 2970' (Est.)

Upper Eumont
3312' - 3322'

3426' - 3433'

2-3/8" tbg in sand @ 3575'

Sand Fill @ 3580'

Lower Eumont
3646' - 3656'

Collar @ 3739.46'
7-7/8" Hole
4-1/2" 11.6# J-55 @ 3785'
Lead Cmt 650 sx Class C 35/65 POZ
Tail Cmt 200 sx Class C, circ 50 sx
TOC @ Surface

PBTD: 3739'
TD: 3800'

Subarea : Hobbs
Lease & Well No. : Lockhart A-18 No. 9
Legal Description : 660' FSL & 760' FWL, Sec. 18, T-21-S, R-36-E
County : Lea State : New Mexico
Field : Eumont Yates 7 Rivers Queen (Pro Gas)
Date Spudded : July 6, 1998 IPP:
API Number : 30-025-34418
Status:

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	7/27/98	28% HCl						
	7/28/98	Perf Lower 3646-3656						
3646-3656	7/28/98	Carbo foam frac	17,000	90,161			==	screened out
	7/30/98	Perf Upper 3312-3433'						
3312-3433	7/30/98	Carbo foam frac	28,602	119,000			==	screened out
	10/1/00	Shut-In						
		Pumped off and doesn't make any gas						
	3/4/04	Cut tubing @ 3557', RDWL, POOH w/tbg, dragging 100' then came free. GIH w/OS, bumper sub, jars, DC's. Tagged @ 3547', worked down to 3556', could not catch fish. POH. Recovered wire. GIH w/short WP shoe on tbg, tagged @ 3545', worked down to 3575', POH. GIH w/OS, bumper sub and jars, tagged @ 3545', worked to 3575'. Did not get bite with OS. POH, LD tools. RIH w/tbg. Land SN @ 3334', RDMO						
	9/8/04	Prepare Application for Abandonment of Well						

Formation Tops:

Rustler 1447'
Yates 3147'
7 Rivers 3384'

ConocoPhillips

Proposed Plugging Procedure

Lockhart A-18 #9
Eumont Yates Seve Rivers Queen (Pro Gas) Field
API #30-025-34418
Section 18, T36S, R36E
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

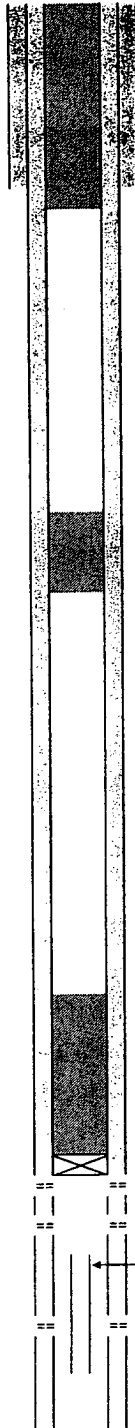
SI producer

- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
 - Test rig anchors if last test over 2 years old
1. Set steel pit and flow well down as needed.
 2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP. POOH w/ production equipment as present.
 3. RU wireline and RIH w/ gauge ring to 3,262'. POOH w/ gauge ring.
 4. RIH w/ tbg-set CIBP on 2 $\frac{3}{8}$ " workstring to 3,262'. RU cementer and set CIBP. Circulate hole w/ 45 bbls plugging mud, pump 25 sx C cmt 3,262 – 2,884'. **Eumont & base of salt plug**
 5. Pump 25 sx C cmt w/ 2% CaCl₂ @ 1,560 – 1,200'. POOH w/ tbg and WOC. RIH w/ tbg and tag cmt no deeper than 1,200'. **Top of salt plug**
 6. RIH w/ tubing to 505'. Pump 35 sx C cmt 505' to surface. POOH w/ tbg. **Surface casing shoe & surface plug**
 7. ND BOP and NU wellhead.
 8. Pump 5 sx C cmt to surface as needed. SI well. **surface plug**
 9. RDMO. Clean steel pit and dispose of bottoms.
 10. Cut off wellhead, install dry hole marker, and cut off anchors, level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

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 DF @ 3625'
 GL @ 3615'



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12-1/4" Hole

8-5/8" 23# @ 455' w/ 330 sx, circ.

35 sx C cmt 505' to surface

Top of Salt @ +/- 1560' (Est.)
 25 sx C cmt 1,560 - 1,200', WOC & TAG

Base of Salt @ +/- 2970' (Est.)

25 sx C cmt 3,262 - 2,884'
 CIBP @ 3,262'

Upper Eumont
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PROPOSED PLUGS

- 1) set CIBP @ 3,262'
- 2) 25 sx C cmt 3,262 - 2,884'
- 3) 25 sx C cmt 1,560 - 1,200', WOC & TAG
- 4) 35 sx C cmt 505' to surface



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