Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMLC059576     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well □ Other					Well Name and No.     MultipleSee Attached		
Name of Operator     DEVON ENERGY PRODUCT	TOM cottom@dvn.com	<del>.</del>	9. API Well No. 30-025-3531 MultipleSee Attached				
3a. Address 20 NORTH BROADWAY, SUI OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621			10. Field and Pool, or Exploratory BAISH MALJAMAR ABO			
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State					
MultipleSee Attached					LEA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER D	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	etion (Start/Resume)		
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation [	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	Temporarily Abandon		
	☐ Convert to Injection ☐ Plu		Back	Water I	▼ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1. All produced water comes from the Abo and the Wolfcamp formations, per DHC Order 3110. 2. Daily water productions averages 8 BPD 3. A current water analysis is attached 4. Water is stored in a 500 barrel fiber glass tank on location 5. Water is transported through a tranfer pump to The Wiser Company.							
Со	# Electronic Submission For DEVON ENER mmitted to AFMSS for pro	GY PRODUC1	ION CO LP. sen	it to the Hobb	System		
Name (Printed/Typed) KAREN COTTOM			Title ENGIN	EERING TE	CHNICIAN		
Signature (Electronic S	ubmission)		Date 04/07/2	2003			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
_Approved By_DAVID_R GLASS			TitlePETROLEUM ENGINEER Date 04		Date 04/07/2003		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction	l willfully to ma	ke to any department or ager	ncy of the United	

## Additional data for EC transaction #20354 that would not fit on the form

## Wells/Facilities, continued

Agreement L NMLC059576 N NMLC059576 N

Lease NMLC059576 NMLC059576 Weil/Fac Name, Number MALJAMAR 10 FEDERAL 01 MALJAMAR 10 FEDERAL 01 API Number 30-025-35317-00-C1 30-025-35317-00-C2

**Location**Sec 10 T17S R32E SWSE 660FSL 1530FEL
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