Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC058698B

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Do not use this fa	orm for proposals to drill or to re-enter an	
abandoned well.	Use form 3160-3 (APD) for such proposals.	
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abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or The Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other ☐ Other					8. Well Name and No. RHINO FEDERAL 01		
2. Name of Operator Contact: ROBERT CHASE				SE 9. API Well No. ackenergycorp.com 30-025-36605-00-X1			
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	3b. Phone No. (i Ph: 505.748. Fx: 505.746.9	1288	e) 10	10. Field and Pool, or Exploratory DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11	. County or Parish,	and State	
Sec 35 T17S R32E SWNW 2310FNL 330FWL					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ F		□ Production	(Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report ■	Casing Repair	☐ New C	construction	☐ Recomplete	;	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ 1		nd Abandon	☐ Temporaril	y Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug Back		ack	■ Water Disp	osal		
following completion of the involved testing has been completed. Final At determined that the site is ready for f. 07/19/2004 Spud 17 1/2" hole 07/20/2004 TD 17 1/2" hole @ Class C, 2% CC, circ 84 sx, p 07/29/2004 TD 12 1/4" hole @ 35-65-6, 6# salt, 4# CF, tail in tested BOP to 2000# for 10 m 08/10/2004 TD 7 7/8" hole @ 08/11/2004 RIH w/115 joints 5 sx 50-50-2, circ 80 sx, plug do held OK.	pandonment Notices shall be file inal inspection.) @ 4:00 PM. @ 320', RIH w7 joints 13 5/ lug down @ 11:15 AM. W @ 2575', RIH w/57 joints 8 w/200 sx Class C, 2% CC inutes, held OK. 5115'. @ 12" J-55 17# set @ 510 own @ 12:00 PM. WOC 12	/8" J-55 48# set OC tested BOF 5/8" J-55 24# s C, circ 71 sx, plu 6'. Cemented w	@ 315', Cen to 2000# for et @ 2565', C g down @ 6:	nented w/375 sx 10 minutes, hel- Cemented w/900 00 PM. WOC		50-4 shall be filed once and the operator has solve to the operator ha	
 I hereby certify that the foregoing is Co	Electronic Submission #	ERGY CORPORA	TION, sent to	the Hobbs			
Name(Printed/Typed) JERRY SI	HERRELL	Т	itle PRODI	UCTION CLERK			
Signature (Electronic S	Submission)	Г	ate 08/18/2	2004			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE USE			
Approved By ACCEPTED			GARY GO	OURLEY EUM ENGINEEF	}	Date 08/18/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct to con	itable title to those rights in the	subject lease	Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #35408 that would not fit on the form

32. Additional remarks, continued

08/01/04 TD 6 1/2" hole @ 14,501'. Circ & cond hole for logs.
08/03/04 Ran 63 jts 5" 18# P110 liner. Top of liner @ 11564', bottom at 14,500'. Cmt w/ 275 sx Class H.
08/07/04 Pressure test liner top to 1500 psi - held.
08/12/04 TD 4 1/8" hole @ 14,653'. TIH for DST.
08/14/04 TOH w/ DST tools.
08/15/04 TIH for logs.
08/15/04 LDDP.
08/17/04 Released rig.