Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMLC058407B

SUNDRY N	OTICES AN	D REPORTS	ON WELLS
Do not use this	form for proj	posals to drill (or to re-enter an
	11 4 24	CO 2 / 4 DD\ 4	

6 If Indian Allottee or Tribe Nam

abandoned well. Use form 3160-3 (APD) for such proposals.				e or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				reement, Name and/or No.		
Type of Well Gas Well □ Oth	8. Well Name and N ANTEATER FE					
Name of Operator MACK ENERGY CORPORAT	9. API Well No. 30-025-36706	i-00-X1				
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	b. Phone No. (include area code Ph: 505.748.1288 Fx: 505.746.9539	10. Field and Pool, DELAWARE	10. Field and Pool, or Exploratory DELAWARE			
4. Location of Well (Footage, Sec., T	11. County or Parisl	11. County or Parish, and State				
Sec 35 T17S R32E SWNE 16 32.47371 N Lat, 103.43599 W	LEA COUNTY	⁄, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	□ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	⊠ Other		
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	□ Convert to Injection	☐ Plug Back	■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 169 20 mail is also once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation and determined that the site is ready for final inspection.) 08/26/2004 Spud 17 1/2" hole @ 6:00 PM. 08/28/2004 TD 17 1/2" hole @ 6:00 PM. 08/28/2004 TD 17 1/2" hole @ 320', RIH w/7 joints 13 3/8" H-40 48# set @ 319', Cemented w/375 sx Class C, 2% CC, circ 41 sx, plug down @ 11:15 AM. WOC tested BOP to 2000# for 10 minutes, held OK. 09/04/2004 TD 12 1/4" hole @ 2711', RIH w/61 joints 8 5/8" J-55 32# set @ 2707', Cemented w/900 sx 35-65-6, 1/4# CF, 5# salt, tail in w/200 sx Class C, 2% CC, circ 130 sx, plug down @ 12:15 AM. WOC tested BOP to 2000# for 10 minutes, held OK. 09/13/2004 TD 7 7/8" hole @ 5100'. 09/15/2004 RIH w/115 joints 5 1/2" J-55 17# set @ 5097', Cemented w/350 sx 35-65-6, 3# salt, 1/4# CF, tail in w/760 sx 50-50-2, 1% FL25, BA58, 5% FL52, 6% SMS, 5% salt, circ 100 sx, plug down @ 2:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #36499 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Hobbs Committed to AFMSS for processing by ARMANDO LOPEZ on 09/22/2004 (04AL0156SE)						
Name(Printed/Typed) JERRY SHERRELL		Title PRODI	JCTION CLERK			
Signature (Electronic S	Submission)	Date 09/22/2	2004			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By_ACCEPTED		DAVID R TitlePETROLE	GLASS EUM ENGINEER	Date 09/22/2004		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant t						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						