

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-36741

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter H : 1330' Feet From The NORTH Line and 1070' Feet From The EAST Line

Section 16 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

8/11/2004

11. Date T.D. Reached

8/16/2004

12. Date Compl. (Ready to Prod.)

8/30/2004

13. Elevations (DF & RKB, RT, GR, etc.)

3482'

14. Elev. Csghead

15. Total Depth

4345'

16. Plug Back T.D.

4295'

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3734-3984' GRAYBURG

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

PLATFORM EXPRESS, PEX/HRLA/BHC SONIC/GR/TDL/D/HLB,

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	405'	11"	275 SX	100 SX CIR
5 1/2"	15.5#	4345'	7 7/8"	1000 SX	164 SX CIR

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3496'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3734-42,3756-60,3776-80,3784-90,3795-3800,3804-12,3816-20,3833-38,3846-54,3858-65,3870-73,3894-3904,3910-18,3926-32,3936-40,3944-50, 3964-68,3974-84

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3734-3984 ACIDIZED W/3600 GALS 15% ANTI SLUDG

28. PRODUCTION

Date First Production

9/4/2004

Production Method (Flowing, gas lift, pumping - size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

9-07-04

Hours tested

24 HRS

Choke Size

32/64"

Prod'n For

Test Period

Oil - Bbl.

159

Gas - MCF

632

Water - Bbl.

347

Gas - Oil Ratio

Flow Tubing Press.

280#

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE

9/9/2004

TYPE OR PRINT NAME

Denise Leake

Telephone No.

915-687-7375

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1293	T. Canyon
T. Salt	1385	T. Strawn
B. Salt	2468	T. Atoka
T. Yates	2614	T. Miss
T. 7 Rivers	2860	T. Devonian
T. Queen	3434	T. Silurian
T. Grayburg	3728	T. Montoya
T. San Andres	3991	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T. <i>Penrose - 3566</i>
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1293'	1293'	RED BED				
1293'	1385	92'	ANHYDRITE				
1385'	2468'	1083'	SALT				
2468'	2614'	146'	ANHYDRITE, DOLOMITE				
2614'	3566'	952'	DOLOMITE, SAND, ANHYDRITE				
3566'	3728'	162'	SAND, DOLOMITE				
3728'	4345'	617'	DOLOMITE				