District I 1625 N. French Dr., Hobbs, NM 88240 District II

## State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to	rippropriate	District Office
		5 Copies

1301 W. Grand District III	Avenu	e, Artes	ia, NM 88	210		0	,•	D				Subr	nit to An	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410												2401	top.	5 Copies	
District IV 1220 S. St. Fran	icis Dr	, Santa	Fe, NM 87	7505	•	Santa Fo								AMENDED REPORT	
1 1		I.		EST FO	OR ALI	<u>.OWABI</u>	LE ANI	<u>JA C</u>	JTHOI	RIZA	TION 7	TO TR	RANSPO		
Operator no Pure Reso										<sup>2</sup> O	GRID Nur	nber <b>50628</b>			
500 W. Illinois Midland, Texas 79701							3 Reason for Filing Code/ Effective Date					tive Date			
<sup>4</sup> API Number <sup>5</sup> Pool Name							<sup>6</sup> Pool Code								
<sup>7</sup> Property C													9 Well Number		
26773			Bru	unson A						13					
Ul or lot no.			Location  Township Range Lot.Idn Feet from the North/South Line Feet from					t from the	om the East/West line County						
A	9	2	2S	37E		731	Noi			739	i nom me	l	East/West line County  East Lea		
UL or lot no.			Location		T -4 T.I.	D C				1		1			
			ownship	Range	Lot Idn	Feet from	the No	rth/Sc	outh line	Feet	from the	East/	West line	County	
<sup>12</sup> Lse Code <b>P</b>	13 P	roducing Cod	Method e		Connection Date 8/2004	<sup>15</sup> C-129	Permit N	umbe	. 16	C-129 Effectiv		Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil a	and C	as Tı	ansport			-									
18 Transpor OGRID	ter			nsporter l			<sup>20</sup> POD		<sup>21</sup> C	)/G		<sup>22</sup> P		R Location	
Chevi		vron Te	and Address /ron Texaco Global			O						and Description			
	¥**	Tra P. C	ding . Box 42	21889 2xas 772			<del></del>								
024650					<del>12-1889</del> Services,			<del></del>							
		L. P 6 De	esta Dr	Suite 33	300				G			220	25262	720	
		Mid	land, Té	xas 797	05							122320		20030	
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											3.19	· ·	ئىر: ئۇۋ ئىر: ئۇۋ	30	
											12	——- <del>Č</del>	<del>کر کے ق</del>	0 0	
									<del> </del>	•	13	Slove		3	
IV. Prod	luced	Wate	r									SIE	311.		
<sup>23</sup> POD			<sup>24</sup> POD	ULSTR	Location a	nd Descript	ion								
V. Well	Com	pletio	n Data	<del></del>											
<sup>25</sup> Spud Dar <b>04/12/1947</b>	te	•	Ready I	Date		<sup>27</sup> TD		<sup>28</sup> PB	TD	2	9 Perforati	ons		<sup>30</sup> DHC, MC	
	le Size		/2004	32 Cooine	6,580'	<u> </u>	5,83			5,05	8' - 5,302	2'	Plan	to DHC w/Blineb	
17-1/4"			1	-3/8"	& Tubing	Size	33 Depth Set				34 Sacks Cement				
4411							306'					300 "C" CIR.			
11" 8-5/8"		5/8'' 		3,817'				1000 "C" CIR.							
7-3/4" 5-1/2"					6,580'				480 "C" (TOC @ 3,150')						
VI. Well	Test	Data													
35 Date New (	Dil		s Deliver	y Date		est Date	:	38 Tes	t Length		39 Tbg	. Pressu	ıre	<sup>40</sup> Csg. Pressure	
05/26/2004  41 Choke Size	e	06/2	8/2004  42 Oil			2/2004	24 H	lrs			N/A		~7	0#	
	Size 33 Water 44 Gas 58 crtify that the rules of the Oil Conservation Division have		Gas	<sup>45</sup> AOF			Pu	46 Test Method Pumping							
occii compneu y	viui an	a that	the inform	lation oive	an aharra ir	vision have				OIL C	CONSERV	ATION			
complete to the Signature:	best of	my kr	nowledge	and belief	f.	rue and							-		
	lan	W.E	Toll	ng	·		Approve	ed by:		3	Zant.	3			
Printed name: Alar	1 W. 1	Bohlir	ıg				Title:	- 2			Dr.	-	geof		
Citle: Regulatory Agent					Approval Date:  PETROLEUM ENGINEER										
E-mail Address:								<del></del>							
abohling@pureresources.com  Oate: 08/26/2004 Phone: (432)498-8662											SEP	2 4 2004			
												#			