

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-10145		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Brunson-Argo (26773)	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Well No. 13	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐				9. Pool name or Wildcat Paddock (49210)	
2. Name of Operator Pure Resources, L. P. (OGRID # 150628)				10. Date Spudded 04/12/1947	
3. Address of Operator 500 W. Illinois Midland, Texas 79701				11. Date T.D. Reached 05/28/1947	
4. Well Location Unit Letter A : 731 Feet From The North Line and 739 Feet From The East Line Section 9 Township 22S Range 37E NMPM Lea County				12. Date Compl. (Ready to Prod.) 05/21/2004	
13. Elevations (DF& RKB, RT, GR, etc.) 3,414.5' GR		14. Elev. Casinghead		15. Total Depth 6,580'	
16. Plug Back T.D. 5,865'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By 0'-6,580'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5058' - 5302', Paddock.				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL/GR/CCL (5/13/2004)				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	306'	17-1/4"	300 "C"	0' (CIR)
8-5/8"	42# J-55	3,817'	11"	1000 "C"	0' (CIR)
5-1/2"	17# J-55	6,580'	7-3/4"	480 "C"	0' (TOC @ 3,150')
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	5,371'				
26. Perforation record (interval, size, and number) Two .38" SPF @ 5058', 62', 69', 84', 91', 5104', 10', 22', 32', 43', 61', 72', 84', 97', 5208', 18', 31', 42', 48', 64', 84', 96', 5302' (Total 48 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5,058' - 5,302' AMOUNT AND KIND MATERIAL USED Aczd. w/2500g 15% acid, Frac w/76,300g gelled acid in 41,685g CO2 Foam w/ 15 ball sealers for diversion.					
28. PRODUCTION					
Date First Production 05/26/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping. 20-150-RHBM-16-4 insert pump(SN @ 5,370')		Well Status (Prod. or Shut-in) Producing	
Date of Test 06/28/2004	Hours Tested 24	Choke Size 33	Prod'n For Test Period 33	Oil - Bbl 58	Gas - MCF 113
Flow Tubing Press. N/A	Casing Pressure ~70#	Calculated 24-Hour Rate 33	Oil - Bbl. 33	Gas - MCF 58	Gas - Oil Ratio 1,758:1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
30. List Attachments C-103 w/well history details on this completion into Paddock (prior to DHC w/Blinebry Oil & Gas)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Alan W. Bohling		Printed Name Alan W. Bohling		Title Regulatory Agent	
E-mail Address abohling@pureresources.com		Date 08/26/2004		Test Witnessed By K2	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,130'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2,550'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3,850'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5,020'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5,050'	T. Ellenburger	T. Dakota	T.
T. Blinebry 5,516'	T. Gr. Wash	T. Morrison	T.
T. Tubb 5,998'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6,308'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology