

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 34509 10145
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brunson Argo (26773)
8. Well Number 13
9. OGRIN Number 150628
10. Pool name or Paddock Blinebry O&G (Oil) (06660) & Paddock (49210)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,414.5'; GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter A : 731 feet from the North line and 739 feet from the East line
Section 9 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☒
OTHER: Proposed Allocation of DHC Production ☒	
SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Pure Resources is now planning to enter back into this wellbore to remove a RBP set @ 5,400' separating the current production testing Paddock Pool to DHC with the Blinebry Oil & Gas (Oil) Pool. We now believe that we have tested the Paddock zone and established a stabilized rate of 30 BOPD, 77 MCFPD and 100 BWPD. The Blinebry Oil & Gas (Oil) zone previously averaged over the last year at a stable rate of 2 BOPD, 41 MCFPD and 40 BWPD. Once Downhole Commingled we anticipate this well to produce at a combined rate of 32 BOPD, 118 MCFPD and 140 BWPD. Therefore, we would like to propose using the following Allocation of Production Scenario for the commingled production:

	<u>OIL</u>	<u>GAS</u>	<u>WATER</u>
<u><06660></u> Blinebry O&G (Oil)	6%	35%	29%
<u><49210></u> Paddock	94%	65%	71%

(PLEASE SEE ATTACHED PRODUCTION SUMMARIES/CHARTS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 08/26/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE SEP 24 2004
Conditions of approval, if any: PETROLEUM ENGINEER

Brunson Argo #13 Well - Paddock Only Production

Date	Oil (BOPD)	Gas (MCFPD)	Water (BWPD)
5/26/2004	20	12	47
5/27/2004	52	0	137
5/28/2004	79	0	225
5/29/2004	47	0	210
5/30/2004	50	0	168
5/31/2004	33	0	162
	281	12	947

MAY AVG.	OIL	GAS	WTR
	47	2	158

Date	Oil (BOPD)	Gas (MCFPD)	Water (BWPD)
6/1/2004	36	0	154
6/2/2004	35	0	145
6/3/2004	34	0	140
6/4/2004	30	0	140
6/5/2004	41	0	144
6/6/2004	39	0	140
6/7/2004	28	0	146
6/8/2004	36	0	145
6/9/2004	36	0	145
6/10/2004	6	0	30
6/11/2004	10	0	20
6/12/2004	10	0	0
6/13/2004	10	0	0
6/14/2004	39	0	0
6/15/2004	12	0	0
6/16/2004	57	0	120
6/17/2004	44	0	145
6/18/2004	43	0	140
6/19/2004	31	0	0
6/20/2004	21	0	139
6/21/2004	35	0	125
6/22/2004	29	0	0
6/23/2004	25	0	110
6/24/2004	32	0	140
6/25/2004	31	0	125
6/26/2004	23	0	120
6/27/2004	29	0	135
6/28/2004	33	58	113
6/29/2004	13	88	127
6/30/2004	55	84	110
	903	230	2998

OIL	GAS	WTR
33	77	110

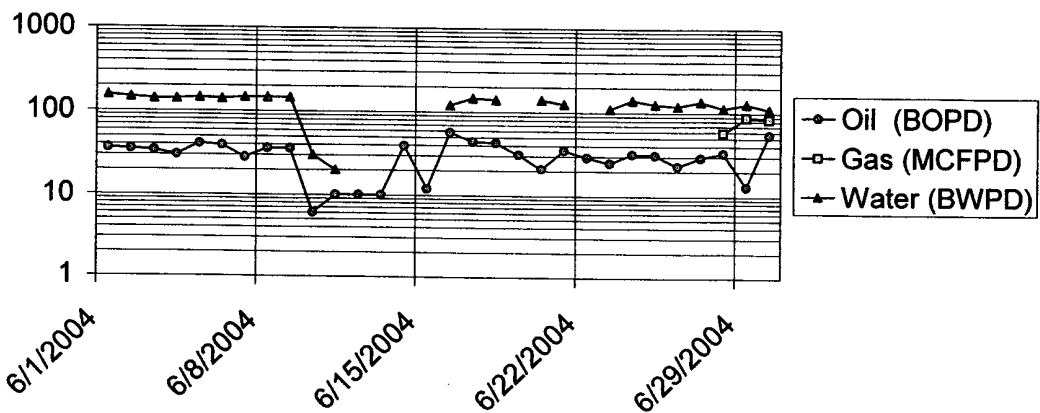
[15 day average at end of period]

Gas production up to 6/27/04 mostly CO₂ from fracture treatment.

JUNE AVG.	OIL	GAS	WTR
	30	77	100

Use these.

**Brunson Argo #13
PADDOCK ONLY PRODUCTION**



LEA NM
BRUNSON ARGO 13
PURE RESOURCES LIMITED PARTNER
ACTIVE

Production Report

Lease Name:	BRUNSON ARGO	Well Number:	13
Lease Number:	020000	Cum Oil:	26,906
Operator Name:	PURE RESOURCES LIMITED P	Cum Gas:	2,227,410
State:	NEW MEXICO	Cum Water:	78,419 since JAN 1974
County:	LEA	First Production Date:	SEP 1963
Field:	BLINEBRY	Last Production Date:	MAR 2004
Sec Twn Rng:	9A 22S 37E	Spot:	
Latitude/Longitude:	32.41155 -103.16159	Lat/Long Source:	TS
Regulatory #:		Completion Date:	
API:	30025101450000	Total Depth:	6580
Production ID:	2300210251014506660	Upper Perforation:	5480
Reservoir Name:	BLINEBRY	Lower Perforation:	5624
Prod Zone:	BLINEBRY	Gas Gravity:	
Prod Zone Code:	452BLBR	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	ACTIVE		
Well Type:	ACTIVE PRODUCING-GENERAL	Water Depth:	

Annual Production		(33 years)	
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:	9,852	711,239	
1970	1,145	110,447	
1971	624	81,604	
1972	488	119,159	
1973	350	84,849	
1974	985	89,098	487
1975	1,475	55,624	979
1976	671	87,475	728
1977	403	97,843	271
1978	1,090	70,146	567
1979	790	75,581	471
1980	420	67,112	290
1981	496	61,064	52
1982	346	59,419	228
1983	93	30,585	415
1984		39,797	85
1985	74	30,760	269
1986	157	19,652	419
1987	414	33,730	187
1988	332	32,750	599
1989	618	31,321	922

1990	305	29,387	171
1991	405	28,054	99
1992	169	29,580	242
1993		21,460	
1994	218	14,164	
1995	247	22,942	
1996	169	9,404	
1999	217	3,093	1,607
2000	1,291	20,102	28,204
2001	1,204	22,781	11,619
2002	959	19,081	14,822
2003	809	14,901	14,504
2004	90	3,206	182
Totals:	26,906	2,227,410	78,419

Monthly Production		(Most recent 48 of 386 months)					
Date	Oil	Gas	Water	Cond Yld	% Water	# of	Days
MO/YR	BBLS	MCF	BBLS	BBLS/MCF		Wells	on
MAR 2000	201	2,744	1,639	73.26	89.08	1	31
APR 2000	174	2,591	1,484	67.16	89.51	1	30
MAY 2000	180	2,606	1,574	69.08	89.74	1	31
JUN 2000	193	2,497	1,493	77.30	88.55	1	30
JUL 2000	0	0	0			0	0
AUG 2000	0	0	0			0	0
SEP 2000	0	0	0			0	0
OCT 2000	106	2,373	1,958	44.67	94.86	1	31
NOV 2000	132	2,206	16,654	59.84	99.21	1	30
DEC 2000	130	2,144	1,867	60.64	93.49	1	31
Totals:							
2000	1,291	20,102	28,204				
JAN 2001	130	2,126	1,931	61.15	93.69	1	31
FEB 2001	102	1,852	1,275	55.08	92.59	1	28
MAR 2001	94	2,041	1,052	46.06	91.80	1	31
APR 2001	137	2,023	962	67.73	87.53	1	30
MAY 2001	108	2,013	647	53.66	85.70	1	31
JUN 2001	92	1,791	581	51.37	86.33	1	30
JUL 2001	99	1,907	498	51.92	83.42	1	31
AUG 2001	98	1,894	430	51.75	81.44	1	31
SEP 2001	90	1,807	471	49.81	83.96	1	30
OCT 2001	25	1,855	1,271	13.48	98.07	1	31
NOV 2001	90	1,800	1,230	50.00	93.18	1	30
DEC 2001	139	1,672	1,271	83.14	90.14	1	31
Totals:							
2001	1,204	22,781	11,619				
JAN 2002	50	1,613	1,271	31.00	96.21	1	31
FEB 2002	86	1,343	1,148	64.04	93.03	1	28
MAR 2002	95	1,842	1,271	51.58	93.05	1	31
APR 2002	82	1,600	1,148	51.25	93.33	1	28
MAY 2002	88	1,820	1,271	48.36	93.52	1	31

JUN 2002	81	1,560	1,169	51.93	93.52	1	30
JUL 2002	84	1,600	1,271	52.50	93.80	1	31
AUG 2002	84	1,622	1,271	51.79	93.80	1	31
SEP 2002	81	1,537	1,230	52.71	93.82	1	30
OCT 2002	73	1,590	1,271	45.92	94.57	1	31
NOV 2002	76	1,477	1,230	51.46	94.18	1	30
DEC 2002	79	1,477	1,271	53.49	94.15	1	31
Totals:							
2002	959	19,081	14,822				
JAN 2003	76	1,478	1,271	51.43	94.36	1	31
FEB 2003	60	1,321	1,148	45.43	95.03	1	28
MAR 2003	41	1,420	1,271	28.88	96.88	1	31
APR 2003	97	1,305	1,230	74.33	92.69	1	30
MAY 2003	71	1,414	1,271	50.22	94.71	1	31
JUN 2003	76	1,207	1,230	62.97	94.18	1	30
JUL 2003	57	1,323	1,271	43.09	95.71	1	31
AUG 2003	65	1,305	1,271	49.81	95.13	1	31
SEP 2003	69	1,226	1,230	56.29	94.69	1	30
OCT 2003	66	1,235	1,271	53.45	95.06	1	31
NOV 2003	66	1,045	1,230	63.16	94.91	1	30
DEC 2003	65	622	810	104.51	92.57	1	31
Totals:							
2003	809	14,901	14,504				
JAN 2004	32	967	62	33.10	65.96	1	31
FEB 2004	28	1,099	58	25.48	67.44	1	29
MAR 2004	30	1,140	62	26.32	67.39	1	31
Totals:							
2004	90	3,206	182				

Lease Name: BRUNSON ARGO
County, State: LEA, NM
Operator: PURE RESOURCES LIMITED PARTNER
Field: BLINEBRY
Reservoir: BLINEBRY
Location: 9 22S 37E

BRUNSON ARGO - BLINEBRY

