

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-~~34509~~ 10145

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Brunson Argo (26773)

8. Well Number

13

9. OGRID Number

150628

10. Pool name or Wildcat

Paddock (49210)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pure Resources, L. P.

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter A : 731 feet from the North line and 739 feet from the East line
Section 9 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,414.5'; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Work Summary/Well History-Prep to DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Work began on 5/12/04. POOH w/rods & tbg. Tagged fill @ 5836'. Ran logs over Paddock zone from 5809' - 2900'. Shot perfs from 5058' - 5302' (2SPF- 48 holes) in Paddock. RIH w/RBP and set @ 5400'. Aczd perfs f/ 5058'-5302' w/2500g acid & 80 ball sealers on 5/17/04. Started swabbing to recover load. Fracture treated Paddock zone w/76,300g gelled acid in 41,685g CO2 foam @ 45 BPM & 4850 psi, dropping 15 ball sealers for diversion. Started flowback of frac fluids on 5/21/04 w/CO2 remaining high. On 6/11/04, CO2 content still above acceptable percentages for sales (16%). On 6/17-18/04, work on well to fish pump and rods, caught fish, hot oiled tbg, POH w/rods & pump. R&R pump. RIH w/repairs pump & rods, and hang well on. Viable gas production from Paddock zone did not initialize until 6/28/04.

(PLEASE SEE ATTACHED WELL HISTORY REPORT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com

(This space for State use)

APPROVED BY [Signature] TITLE

Conditions of approval, if any:

PETROLEUM ENGINEER

SEP 24 2004

District I

State of New Mexico

2A Blinebry O&G

Pure Resources, Inc.
Well History
BRUNSON ARGO #13 From 1/1/1920 through 8/27/2004

Well Name BRUNSON ARGO #13

Lease Well 500760-0013

State: NM

County: LEA

Activity Date 5/12/2004

Type of Report: SERV JOB

INITIAL REPORT

Description SODN.

Times

Hours

Remarks

MIRU. BLEED PRESSURE OFF TBG. POOH W/84 - 7/8" , 139 - 3/4" RODS, 6 - 1 1/2" K-BARS, PULL ROD, FISH NECK & PLUNGER. ND 6" 900 WH, NUBOP. RELEASE TAC, RIH W/38' 2 3/8" TBG TO TAG TOF @ 5845'. NO PERFS COVERED, 93' OF OPEN RAT HOLE BELOW BOTTOM PERF. POOH W/TBG TO FLUID. RU TO SWAB TBG, MADE 3 RUNS. POOH W/REMAINING TBG. LD SLOTTED MA, SN & PUMP JT. PUMP WAS STUCK IN PUMP JT. RIH OPEN ENDED W/182 JTS 2 3/8" TBG TO BE SCANNED OUT IN THE AM. SDON. TOTAL MAN HRS 65.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$2,587

\$2,587

Activity Date 5/13/2004

Type of Report: SERV JOB

PROGRESS REPORT

Description SDON.

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. TUBOSCOPE MIRU. POOH SCANNING 182 JTS 2 3/8 J55 TBG GRADED Y - 170, B - 2, G - 2. TUBOSCOPE RDMO. COMPUTALOG MIRU. RIH W/GR, CNL & CCL TO TAG TOF @5836', FL WAS @ 5800'. PUMP TRUCK AND REANSFORT MIRU, ON CSG PUMPED 190 BBLs 2% KCL WHILE COMPUTALOG FROM 5809 TO 2900'. COMPUTALOG AND PUMP TRUCK RDMO. SDON. TOTAL MAN HRS 68.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$4,089

\$6,676

Activity Date 5/14/2004

Type of Report: SERV JOB

PROGRESS REPORT

Description SDOW.

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. COMPUTALOG MIRU. WAIT 1 HR FOR LOG ANALYSIS. RIH W/4" SELECT FIRE GUN. PERFORATE PADDOCK @ 5058, 62, 69, 84, 91, 5104, 10, 22, 32, 43, 61, 72, 84, 97, 5208, 18, 31, 42, 48, 64, 84, 96, 5302' SHOT 48 HOLES, TOTAL 2 SPF. POOH W/GUNS, COMPUTALOG RDMO. RIH W/RBP & PKR ON 164 JTS 3 1/2" L80 9.3# TBG. LEFT RBP & PKR SWINGING @ 5063'. SDOW.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$11,690

\$18,366

Activity Date 5/17/2004

Type of Report: SERV JOB

PROGRESS REPORT

Description SDON.

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. RIH W/RBP & PKR TO 5400', SET RBP, RU PETROPLEX ON TBG TO TEST RBP TO 1000 PSI, DIDN'T HOLD, DISCOVERED THAT PSI WAS LEAKING BACK THROUGH PUMP TRK. PRESSURED TO 1000 PSI AGAIN & SHUT VALVE ON TBG. PUT PRESSURE GUAGE IN TBG, RBP TEST OK, POH W/PKR TO 5303', CIRCULATE JOLE AND SPOT ACID ACROSS PERFS. POH W/PKR TO 4908', SET PKR, PRESSURE CSG TO 1000 PSI, START PUMPING WATER TO BREAK DN PERFS. PUMP 5 BBLs WTR, START PUMPING 2500 GAL ACID IN 8 STAGES W/80 BALLS SEALERS. GOOD BALL ACTION, DIDN'T BALL OUT. MAX PSI=2780, RATE=8 BPM, ISDP=1600, 2MIN=VAC. RD PETROPLEX, RU TO SWAB. TIW VALVE ID TOO SMALL FOR SWAB CUPS, WAIT ON LOWER PSI VALVE, RIH W/SWAB, FL @ 2600 FROM SURFACE, MADE 10 RUNS, FFL, 200' SCATTERED TO SN. TRACE OF OIL. RECOVERED 63 BBLs, TOTAL LOAD=140 BBLs. SDON. TOTAL MAN HRS 90.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$10,833

\$29,199

Activity Date 5/18/2004

Type of Report: SERV JOB

PROGRESS REPORT

Description SDON.

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. TBG PSI=770 PSI. BLEED PRESSURE TO SWAB TAN. START SWABBING IFL @ 2000' FROM SURFACE & SCATTERED TO SN. MADE 16 RUNS RECOVERED 83 BBLs, 146 TOTAL. FFL @ 3400' SCATTERED TO SN. SDON.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$4,140

\$33,339

Activity Date 5/19/2004
Description SDON

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. TBG PSI = 680. BLEED PRESSURE TO SWAB TANK. START SWABBING. IFL @ 3500' FROM SURFACE & SCATTERED TO SN. MADE 19 RUNS RECOVERED 78 BBLS. 222 TOTAL, FFL @ 3800' & SCATTERED TO SN. SDON. TOTAL MAN HRS 45.

Daily Cost
\$6,734

Cum Cost
\$40,073

AFE Amount

AFE #

Activity Date 5/20/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. HAD 600 PSI ON TBG. BLEED PRESSURE TO SWAB TANK. START SWABBING. IFL @ 3500' & SCATTERED TO SN. MADE 12 RUNS, RECOVERED 44 BBLS. 266 BBLS TOTAL FFL @ 4100' & SCATTERED TO SN. RD SWAB EQUIP. BJ SERVICES MIRU. PUMPED JELLED ACID - CO2 FRAC IN 4 STAGES. 1817 BBLS TOTAL FLUID, 179 TONS CO2 WERE PUMPED. 15 BALL SEALERS WERE DROPPED AT THE END OF 3RD PAD. HAD A 200 PSI INCREASE WHEN BALLS HIT. AVG PUMP RATE = 45 BPM, AVG PSI = 4850, MAX PSI = 5505, ISDP = 1640. 5 MIN - 1295, 10 MIN - 769, 15 MIN - 545. BJ RDMO. PU SDON. START FLOW BACK 1 HR AFTER JOB. IP = 350 PSI. CHOKE SET @ 15/64. PRESSURE WAS ZERO BY 12:00AM. SI 1 HR. LET PRESSURE BUILD TO 100 PSI. OPEN CHOKE TO 10/64. PRESSURE HELD. GETTING NO FLUID RETURN. OPEN CHOKE ALL THE WAY. UNLOADED 5 BBLS FLUID, PRESSURE CAME UP TO 480 PSI. TOTAL MAN HRS 157.

Daily Cost
\$89,969

Cum Cost
\$130,042

AFE Amount

AFE #

Activity Date 5/21/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. CONTINUE TO FLOW BACK FRAC JOB, RECOVERED 104 BBLS FROM 7:00AM TO 6:00AM SAT. PRESSURE HAD FALLEN TO ZERO ON A 10/64TH CHOKE.

Daily Cost
\$2,369

Cum Cost
\$132,411

AFE Amount

AFE #

Activity Date 5/24/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. HAD SI WELL @ 9:00AM ON SUNDAY MORN AFTER WELL HAD DIED. WE HAD RECOVERED A TOTAL OF 330 BBLS FLUID @ 6:30 MONDAY MORNING. THE TBG PRESSURE WAS 790 PSI. FLOW TO SWAB TK FOR 3 HRS, RECOVERED 42 BBLS. 372 TOTAL. WELL DIED. RD MANIFOLD, RU TO SWAB. MADE 1 RUN FL @ 750. COULD NOT OUT RUN PRESSURE, SAND LINE AND SINKER BAR HUNG UP IN TIW. WELL FLOWING @ 50 PSI. RECOVERED 130 BBLS, 502 TOTAL. WELL HAD A LIGHT BLOW. ND SWAB EQUIP. RU KILL TRUCK. PUMPED 30 BBLS 6% KCL, TBG ON A VACUM. SDON. TOTAL MAN HRS 79.

Daily Cost
\$7,926

Cum Cost
\$140,337

AFE Amount

AFE #

Activity Date 6/11/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

PRO WELL TESTERS MIRU A TEMP. GAS FLARE. CO2 IN GAS @ 16%. CANNOT PUT GAS DOWN SALES LINE UNTIL CO2 GETS DOWN TO 5% OR LESS. TOTAL MAN HRS 8.

Daily Cost
\$1,070

Cum Cost
\$141,407

AFE Amount

AFE #

Activity Date 6/17/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. POH W/RDS. FOUND PULL TUBE ON PUMP UNSCREWED, RIH W/FISHING TOOL W/1 1/2 SLEEVE TO FISH PUMP. UNABLE TO CATCH PUMP, POH W/RDS & TOOL, RIH W/COMBINATION TOOL W/SLEEVE & SLIPS TO CATCH FISH NECK ON PUMP OR PULL TUBE. DIDN'T CATCH FISH, POH W/RDS & TOOL, RIH W/BABY RED TOOL, W/ 7/8 SLIPS, CAUGHT FISH, UNSEAT PUMP, HOT OIL TBG W/35 BBLS. POH W/RDS & PUMP, R&R PUMP, SDON. TOTAL MAN HRS 71.5.

Daily Cost
\$2,887

Cum Cost
\$2,887

AFE Amount

AFE #

Activity Date 6/18/2004
Description RDMO.

Type of Report: SERV JOB

PROGRESS REPORT

Times	Hours	Remarks
		DROVE CREW TO LOC. RIH W/PUMP & RDS. HANG WELL ON, SPACING PUMP PLUNGER 6" OFF BTM. LOAD TBG W/8BBLs 2% KCL, PRESSURE TO 500 PSI W/DOWN HOLE PUMP. RDMO. TOTAL MAN HRS 29.5.
Daily Cost	Cum Cost	AFE Amount
\$1,505	\$4,392	AFE #