

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM01124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple—See Attached9. API Well No.  
Multiple—See Attached10. Field and Pool, or Exploratory  
LAZY J11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
INFLOW PETROLEUM RESOURCES, LPContact: MATT HOUSTON  
E-Mail: RAB@INFLOWPETRO.COM3a. Address  
13760 NOEL ROAD, SUITE 104  
DALLAS, TX 752403b. Phone No. (include area code)  
Ph: 469.916.83734. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple—See Attached

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is in response to request from Stephen Caffy's request of:

recent produced water analysis  
battery storage facilities and transfer to SWD  
SWD well specifics including authorization to dispose of water from NM OCD

The above documents are being sent as a single attachment with this electronic filing in Adobe Acrobat .pdf format. This includes water analysis dated 08/15/2004 from Western Chemical Company, battery tankage inventory including water tank and water transfer pump, and NM OCD permit for Fed 20-5 well SWD.

The Beaty lease produces 60 bwpd into the battery water tank, and is pumped to the Fed 20-5 SWD via



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36411 verified by the BLM Well Information System  
For INFLOW PETROLEUM RESOURCES, LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA ASKWIG on 09/22/2004 (04LA0360SE)

Name (Printed/Typed) MATT HOUSTON

Title AUTHORIZED SIGNATURE

Signature (Electronic Submission)

Date 09/21/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 09/22/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

GWW

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

**Additional data for EC transaction #36411 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM01124	NMNM01124	WILLARD BEATY 03	30-025-21892-00-S1	Sec 35 T13S R33E NESW 1650FSL 2310FWL
NMNM01124	NMNM01124	WILLARD BEATY 04	30-025-21929-00-S1	Sec 35 T13S R33E SESE 660FSL 660FEL

**32. Additional remarks, continued**

a transfer pump and Murphy switches at the lease battery water tank.

09/21/2004 09:22 4699168377  
 Aug 17 04 03:23p LOUIS EDGETT

INFLOW PETRO RES LP  
 505-391-0503

PAGE 01



1004 West Broadway  
 Salina, New Mexico 82201  
 P.O. Box 5946  
 Office No: 505-391-0501

# WATER ANALYSIS REPORT

Company: Inflow Pet. Res.  
 Source: Wellhead  
 Analysis Date: August 13, 2004

Location:  
 Sampled By:  
 Date Sampled:  
 Salesman:

Willard Besty  
 Hardin  
 August 15, 2004  
 Hardin

ANALYSIS	mg/L	EQ. WT.	MEQ/L
1. pH	7.58		
2. Specific Gravity 60/60 f.	1.039		
3. Hydrogen Sulfide	40 PPM		
4. Carbon Dioxide	20.0 PPM		
5. Dissolved Oxygen	Not Determined		
6. Hydroxyl (OH <sup>-</sup> )	0 /	17.0 =	0.00
7. Carbonate (CO <sub>3</sub> <sup>=</sup> )	0 /	30.0 =	0.00
8. Bicarbonate (HCO <sub>3</sub> <sup>-</sup> )	464 /	61.1 =	7.59
9. Chloride (Cl <sup>-</sup> )	22,995 /	35.5 =	647.75
10. Sulfate (SO <sub>4</sub> <sup>=</sup> )	4,000 /	48.8 =	81.97
11. Calcium (Ca <sup>++</sup> )	281 /	20.1 =	13.98
12. Magnesium (Mg <sup>++</sup> )	146 /	12.2 =	11.97
13. Sodium (Na <sup>+</sup> )	16,361 /	23.0 =	711.36
14. Barium (Ba <sup>++</sup> )	Not Determined		
15. Manganese (Mn <sup>++</sup> )	0.00	27.5 =	0.00
16. Total Iron (Fe)	25.00		
17. Dissolved Solids	44,247		
18. Filterable Solids	0.00		
19. Total Solids	44,247		
20. Total Total Hardness As CaCO <sub>3</sub>	1,301		
21. Suspended Oil	0		
22. Volume Filtered (ml)	0		
23. Resistivity @ 75 F. (calculated)	0.185 /cm.		
24. CAC03 Saturation Index			
@80 F.	-0.0722		
@100 F.	0.2778		
@120 F.	0.5278		
@140 F.	0.8778		
@160 F.	1.1978		

24. Calcium Sulfate solubility @ 90 F.	3,478 mg/L
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PROBABLE MINERAL COMPOSITION				
COMPOUND	EQ. WT.	X	MEQ/L	= mg/L
Ca(HCO <sub>3</sub> ) <sub>2</sub>	81.04		7.59	615
CaSO <sub>4</sub>	68.07		6.39	435
CaCl <sub>2</sub>	55.50		0.00	0
Mg(HCO <sub>3</sub> ) <sub>2</sub>	73.17		0.00	0
MgSO <sub>4</sub>	60.19		11.97	720
MgCl <sub>2</sub>	47.62		0.00	0
NaHCO <sub>3</sub>	84.00		0.00	0
NaSO <sub>4</sub>	71.03		63.61	4,518
NaCl	58.46		647.75	37,867

Hardin  
 Chemist  
 1553  
 Analysis No.

LEASE WILLARD BEATY

FACILITY

TANK BATTERY

**Separators**

3	by	10	Prod or Test	T	Welded or Bolted	W	Value	\$300.00
Width (ft)		Height (ft)						
3	by	8	Prod or Test	P	Welded or Bolted	W	Value	\$300.00
Width (ft)		Height (ft)						
0	by	0	Prod or Test		Welded or Bolted		Value	\$0.00
Width (ft)		Height (ft)						

**Heater/Treaters**

8	by	20	Prod or Test	P	Welded or Bolted	W	Value	\$700.00
Width (ft)		Height (ft)						
0	by	0	Prod or Test		Welded or Bolted		Value	\$0.00
Width (ft)		Height (ft)						
0	by	0	Prod or Test		Welded or Bolted		Value	\$0.00
Width (ft)		Height (ft)						

**Gun Barrels/Gun Sights**

0	bbls	0	by	0	Tank #	Welded or Bolted	Value	\$0.00
		Width (ft)		Height (ft)				
0	bbls	0	by	0	Tank #	Welded or Bolted	Value	\$0.00
		Width (ft)		Height (ft)				

**Oil Tanks**

500	bbls	15.5	by	16	Tank #	31904	Welded or Bolted	W	Value	\$1,000.00
		Width (ft)		Height (ft)						
500	bbls	15.5	by	16	Tank #	31905	Welded or Bolted	W	Value	\$1,000.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						

**Water Tanks**

60	bbls	6	by	12	Tank #		Welded or Bolted	FG	Value	\$100.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						

**Pumps**

Circulating Pump	Make: VIKING	Model	Motor: 2 HP ELEC	Value	\$100.00
Water Transfer Pum	Make: DURCO	Model	Motor: 10 HP ELEC	Value	\$200.00
Water Injection Pum	Make:	Model	Motor:	Value	\$0.00

**LACT Units**

Make	Mode	Motor	Pipeline Co.	Value	\$0.00
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**Other Equipment on this Location**

Description	Value	\$0.00
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**GRAND TOTAL: \$3,700.00**