

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33810
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brunson Argo (26773)
8. Well Number 20
9. OGRID Number 150628
10. Pool name or Wildcat Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter A : 476 feet from the North line and 990 feet from the East line
Section 9 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,415'; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Work Summary/Well History-Prep to DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Work began on 5/26/04. POH w/rods & pump equip. Had to jar, acidize, jar to get TAC to release. String finally came free, POOH. RIH & tagged TOF @7345' = 125' of fill to PBSD. RIH w/2-7/8" WS & pkr, set pkr @6554' & acidized Wantz; Abo f/6862'-7307' w/8000g 15% acid in 10 stages dropping ball sealers. Swabbed till dry. On 6/10/04, RIH w/4" select fire guns & perf'd Drinkard f/6295'-6569' w/2SPF for 52 holes. RIH w/RBP & pkr & set RBP @ 6622'. PUH & set pkr @ 6198' & pumped 2500g 15% acid in 10 stages over Drinkard perfs dropping ball sealers for diversion. POH w/2-7/8" WS. On 6/15/04, frac'd Drinkard perfs w/40M gals 50Q CO2 foam carrying 100M # 20/40 Ottawa sand down 3-1/2" L80 WS. Started to flow & swab back frac load on 6/15/04. Released Pkr, POOH laying down 3-1/2" workstring. RIH w/2-1/2" prod string, scanned string w/tuboscoped & graded tbg. RIH w/ 4-3/4" blade scraper/bailer, cleaned out sand to 6436', could not go further. POH. MIRU reverse unit, RIH w/ 4-3/4" blade bit on DC's & cleaned out to RBP @ 6622'. POH w/2-3/8" tbg, DC's and bit. RIH w/2-3/8" prod tbg., set TAC. RIH w/ pump & rods. On 6/25/04, hot oiled, changed out some rods, seat pump and hang well on. On 7/6/04, POH w/rods & pump, R&R pump, RIH w/pump & rods & hang well back on. Hence, problems in re-establish a stable production rate for allocation purposes.

(ALSO SEE ATTACHED WELL HISTORY REPORT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/14/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 24 2004
Conditions of approval, if any:

2A Wantz Abo

Pure Resources, Inc.
Well History
BRUNSON ARGO #20 From 5/26/2004 through 7/06/2004

Well Name BRUNSON ARGO #20

Lease Well 500760-0020

State: NM

County: LEA

Activity Date 5/26/2004

Type of Report: SERV JOB

INITIAL REPORT

Description SODN

Times

Hours

Remarks

MIRU. BLEED PRESSURE OFF TBG. COULD NOT GET PUMP OFF SEAT. BACKED OFF ON RODS. POOH W/81 7/8" RDS. ND WH NU BOP. COULD NOT GET TAC TO RELEASE. PULLED 65 PTS INTO TBG. PUT 8 ROUNDS RIGHT HAND TORQUE INTO TBG. CLOSE BOP. PETROPLEX MIRU. PUMPED 1000 GAL 15% HCL FLUSH TO BOTTOM W/15 BBLs 2% KCL. WAITED 15 MIN. TRIED AGAIN TO RELEASE TAC. NO LUCK. PULLED 65 PTS INTO TBG. PUT 8 ROUNDS OF RIGHT HAND TORQUE INTO TBG. SDON.
TOTAL MAN HRS 66.5

Daily Cost

Cum Cost

AFE Amount

AFE #

\$5,525

\$5,525

Activity Date 5/27/2004

Type of Report: SERV JOB

PROGRESS REPORT

Description

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. TAC WAS STILL STUCK. COULD NOT JAR IT FREE. RIH W/81 7/8" RODS SCREW BACK ON TO RODS LEFT IN HOLE. ATTEMPT TO JAR PUMP OFF SEAT AGAIN. NO LUCK. HANG WELL BACK ON START PUMPING UNIT. CHECK PUMP ACTION. VMJ HOT OIL TRUCK MIRU. HOT OIL DN BACK SIDE W/75 BBLs LEASE OIL & 20 GAL PARAFFIN SOLVENT. LEFT WELL PUMPING OVER WEEKEND. SDOW.
TOTAL MANHOURS 43.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$2,269

\$7,794

Activity Date 5/28/2004

Type of Report: SERV JOB

PROGRESS REPORT

Description

Times

Hours

Remarks

PAID 8 HRS. STAND BY

Daily Cost

Cum Cost

AFE Amount

AFE #

\$1,416

\$9,210

Activity Date 6/1/2004

Type of Report: SERV JOB

FINAL REPORT

Description

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. BLEED PRESSURE OFF TBG. ATTEMPT TO JAR PUMP OFF SEAT. WERE NOT SUCCESSFUL. HANG WELL ON. CHECK PUMP ACTION. RD MOVE TO BRUNSON ARGO #9. WE WILL SPOT SCALE CONVERTER AND COME BACK TO THIS WELL LATER.
TOTAL MANHOURS 17.5

Daily Cost

Cum Cost

AFE Amount

AFE #

\$1,066

\$10,276

Activity Date 6/6/2004

Type of Report: SERV JOB

PROGRESS REPORT

Description

Times

Hours

Remarks

6/4/2004 - OMEGA MIRU, DUMPED 4 DRUMS CONVERTER MEXED W/4 DRUMS FW DN BACK SIDE. SI WELL FOR 24 HRS.
6/5/2004 - PETROPLEX MIRU. DUMPED 500 GALS 15% HCL. PUMPER STARTED PUMPING UNIT.
TOTAL; MAN HRS 4.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$3,978

\$14,254

Activity Date 6/7/2004

Type of Report: SERV JOB

PROGRESS REPORT

Description SDON.

Times

Hours

Remarks

MIRU. BLEED PRESSURE OFF TBG. ATTEMPT TO UNSEAT PUMP. JARRED ON PUMP PULLING 21 JTS OVER HANGING WT RDS PARTED DEEP. POOH W/RODS TO PARTED PULL ROD. ND WH, NU BOP, ATTEMPT TO RELEASE THE TAC. NO LUCK. ROTARY MIRU. RIH TO 7271' SHOT 6 DRAIN HOLES. POOH W/GUN. TRIED TO RELEASE TAC. NO LUCK. PULLED 65 PTS ON STRING & IT CAME FREE. POOH W/PRODUCTION TBG. TAC WAS NOT SHEARED. BOTTOM 6' OF MUD ANCHOR HAD BEEN POLISHED. FOUND FRAC SAND IN PUMP JT AND MUD ANCHOR. NOTE: WILL NEED TO SCAN TBG BEFORE WE PUT WELL BACK ON PRODUCTION. RIH W/1 JT TBG ON SAND LINE TO CHECK FOR FILL. TAGGED TOF @ 7345' = 125' OF FILL TO PBTD. 38' OF OPEN RAT HOLE REMAINING. SDON.
TOTAL MAN HRS 63.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$3,976

\$18,230

Activity Date 6/8/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. RIH W 2 7/8" x 5 1/2" TREATING PKR ON JTS. 2 7/8" L80 WORK STRING. SET PKR @ 6554'. PETROPLEX MIRU ON CSG. LOAD BACK SIDE TO 500 PSI W/96 BBLS 2% KCL. PRESSURE HELD, PETROPLEX RU ON TBG. TEST LINES TO 8800 PSI. HELD SAFETY MEETING, ACIDIZE ABO 6862 - 7307' 8000 GAL 15% IN 10 STAGES DROPPING 15 BALL SEALERS PER STAGE (150 TOTAL) FLUSHED TO BOTTOM PERF W/55 BBLS 2% KCL. AVG RATE = 8.1 BPM, AVG PSI = 2725, MAX PSI = 5294, ISDP = 2500 ON A VACUM IN 5 MIN. PETROPLEX RDMO. RU TO SWAB BACK LOAD. MADE 7 RUNS. IFL @ 4000' RECOVERED 26 BBLS. FFL @ 5000' & SCATTERED TO SN. SDON.

Daily Cost
\$19,436

Cum Cost
\$37,666

AFE Amount

AFE #

Activity Date 6/9/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING, START SWABBING. IFL @ 5000' & SCATTERED TI SN. MADE 13 RUNS, RECOVERED 30 BBLS. HOLE DRIED UP. FFL @ 6300' & SCATTERED TO SN. DROPPED 2 SOAP STICKS SD FOR 2 HRS. MADE 14TH RUN. NO FLUID, RELEASE PKR, POOH W/TBG & PKR. SDON.

Daily Cost
\$2,331

Cum Cost
\$39,997

AFE Amount

AFE #

Activity Date 6/10/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING, COMPUTALOG MIRU. RIH W/4" SELECT FIRE GUNS TO PERF DRINKARD @ 6295. 6337, 64, 90, 98, 6403, 14, 22, 31, 38, 50, 58, 67, 78, 85, 92, 96, 6502, 08, 15, 25, 29, 39, 57, 64, 69. (52 HOLES TOTAL 2 SPF). POOH W/GUNS. COMPUTALOG RDMO. RIH W/RBP & PKR ON 203 JTS 2 7/8" L80 WORK STRING TO SET RBP @ 6622'. SET PKR @ 6618'. PETROPLEX MIRU ON TBG. HELD SAFETY MEETING. LOAD TBG TO 500 PSI W/35 BBLS 2% KCL. PRESSURE HELD. RELEASE PKR. POOH LAYING DN 1 JT. SPOT ACID ACROSS DRINKARD PERFS. POOH W/12 JTS TO SET PKR @ 6198'. LOAD CSG TO 500 PSI. PRESSURE HELD. RU ON TBG. TEST LINES TO 9000 PSI. START IUT ON WTR. ESTABLISH PI RATE OF 8 BPM. SWITCH TO ACID. PUMPED TO 2500 GAL 15% HCL IN 10 STAGES DROPPING 8 BALL SEALERS PER STAGE. ON FLUSH BALLED OUT W/64 BALLS ON. SD, SURGED BALLS OFF. STARTED PUMPING AGAIN. BALLED OUT AGAIN W/80 BALLS ON. SD, SURGED BALLS OFF. FLUSHED TO BOTTOM. SIDP = 1300 PSI, 5 MIN = 949, 10 MIN = 536, 15 MIN = VACUM. MAX PSI = 700 AT BALL OUT. MAX PUMP IN PRESSURE = 4100 PSI, AVG PSI = 300 PSI. AVG RATE = 8 BPM. PETROPLEX RDMO. RU SWAB EQUIP. MADE 4 RUNS IFL. TOTAL MAN HRS 107.

Daily Cost
\$16,303

Cum Cost
\$56,300

AFE Amount

AFE #

Activity Date 6/11/2004
Description SDOW.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. START SWABBING. MADE 7 RUNS. IFL @ 3500'. GOT NO FLUID RETURN ON LAST 3 RUNS. RECOVERED 19 BBLS, 39 TOTAL. RELEASE PKR POOH LAYING DOWN 2 7/8" L80 WORK STRING & PKR. SDOW.

Daily Cost
\$1,716

Cum Cost
\$58,016

AFE Amount

AFE #

Activity Date 6/15/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. BJ MIRU. FRACED WELL AS PER PROCEDURE. ISDP = 2000, 5 MIN = 1930. SI WELL FOR 2 HRS. BJ RDMO. STARTED FLOWING LOAD BACK TO SWAB TANK ON A 15/64THS CHOKE. IP = 1000 PSI. PRESSURE FELL TO ZERO WITHIN 1 HR. RECOVERED 9 BBLS. RD FRAC STACK. RU SWAB EQUIP. MADE 6 RUNS IFL @ 2000'. RECOVERED 60 BBLS, 69 TOTAL. FFL @ 2800'. SDON. TOTAL MAN HRS 100.

Daily Cost
\$80,847

Cum Cost
\$138,863

AFE Amount

AFE #

Activity Date 6/16/2004	Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.				
Times	Hours	Remarks		
DROVE CREW TO LOC, HELD SAFETY MEETING. HAD 400 PSI ON TBG, BLEED PRESSURE TO SWAB TANK. MADE FIRST SWAB RUN. IFL @ 2500', MADE 8 RUNS, HAD BIG GAS KICKS AFTER EVERY RUN. RECOVERED 65 BBLS (134 TOTAL) FFL = 500' & SCATTERED TO SN. TIED TBG TO GAS SALES LINE. FLOWING @ 230 MCF RAE. TOTAL MAN HRS 60.				
Daily Cost \$3,634	Cum Cost \$142,497	AFE Amount	AFE #	
Activity Date 6/17/2004	Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.				
Times	Hours	Remarks		
DROVE CREW TO LOCATION, HELD SAFETY MEETING. RESUME SWABBING. IFL @ 2800' & SCATTERED TO SN. MADE 15 RUNS, RECOVERED 70 BBLS (204 TOTAL). FFL @ 3000' & SCATTERED TO SN. SDON.				
Daily Cost \$5,716	Cum Cost \$148,213	AFE Amount	AFE #	
Activity Date 6/18/2004	Type of Report: SERV JOB		PROGRESS REPORT	
Description SDOW.				
Times	Hours	Remarks		
DROVE CREW T LOCATION, HELD SAFETY MEETING. RESUME SWABBING. IFL @ 2500' & SCATTERED TO SN. MADE 12 RUNS, RECOVERED 43 BBLS (247 TOTAL). FFL @ 2800' & SCATTERED TO SN. SDOW.				
Daily Cost \$2,884	Cum Cost \$151,097	AFE Amount	AFE #	
Activity Date 6/21/2004	Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.				
Times	Hours	Remarks		
DROVE CREW TO LOCATION, HELD SAFETY METING. RESUME SWABBING. IFL @ 2800' & SCATTERED TO SN. MADE 6 RUNS, RECOVERED 28 BBLS (275 TOTAL). FFL @ 3300' & SCATTERED TO SN. RELEASE PKR, POOH LAYING DN 3 1/2" L80 WORK STRING. RIH W/196 JTS 2 3/8" PROD TBG TO TAG TOS @ 6456'. (166' OF SAND ON RBP, 113' OF PERF COVERED). POOH W/2 JTS TBG. OPEN WELL TO GAS SALES SDON.				
Daily Cost \$5,257	Cum Cost \$156,354	AFE Amount	AFE #	
Activity Date 6/22/2004	Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.				
Times	Hours	Remarks		
DROVE CREW TO LOCATION, HELD SAFETY MEETING. TUBOSCOPE MIRU. START OUT OF HOLE SCANNING TBG. COULD NOT SEE ROD WEAR DUE TO PARAFFIN O TBG WALL. SD WAITING HRS ON HOT OIL TRUCK. HOT OIL TBG W/50 BBLS LEASE OIL & 20 GAL PARAFFIN SOLVENT. POOH SCANNING 220 JTS 2 3/8" PRODUCTION TBG. GRADED 198 - Y, 12 - B, 8 - G, 2 - R. TUBOSCOPE RDMO. SMITH SERVIES MIRU. RIH W 4 3/4" BLADE BIT & BULLDOG BAILER ON 2 3/8" PROD TBG TO 6260'. SDON.				
Daily Cost \$8,147	Cum Cost \$164,501	AFE Amount	AFE #	
Activity Date 6/23/2004	Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.				
Times	Hours	Remarks		
DROVE CREW TO LOCATION. HELD SAFETY MEETING. RIH TO TAG @ 6456'. CLEAN OUT SAMD TO 6436'. STOP MAKING HOLE, STROKED & ROTATED FOR 1 HOUR. GOT STUCK, WORKED FREE, STROKED BAILER FOR ANOTHER 1/2 HOUR AND LOST 4'. POOH W/TBG & BAILER, MIRU REVERSE UNIT. RIH W/4 3/4" BLADE BIT, BIT SUB, 4 -3" DC ON 2 3/8" TBG TO TAG TOS. RU POWER SWIVEL, BROKE CIRCULATION 400 BBLS FW. CLEAN OUT SAD TO RBP @ 6622'. POOH W/BIT TO 6260'. SDON.				
Daily Cost \$7,166	Cum Cost \$171,667	AFE Amount	AFE #	
Activity Date 6/24/2004	Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.				
Times	Hours	Remarks		
DROVE CREW TO LOCATION, HELD SAFETY MEETING. RIH TO TAG TOS @ 6617'. BROKE CIRCULATION, CLEAN OUT SAND TO 6622'. RD POWER SWIVEL. POOH W/TBG LAYING DN DRILL COLLARS, BIT SUB & BIT. RIH W/ 2 3/8" PRODUCTION TBG. ND BOP, NU WH. SET TAC W/39" TBG STRETCH. START IN W/PUMP & RODS. STACKED OUT W/18 3/4" RODS IN POOH W/1 TRIP. SDON.				
Daily Cost \$4,989	Cum Cost \$176,656	AFE Amount	AFE #	

Activity Date 6/25/2004

Description RD CLEAN LOCATION MO.

Type of Report:

SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. HOT OIL TRUCK MIRU. HOT OIL TBG W/45 BBLS LEASE OIL & 5 GAL PARAFFIN SOLVENT. RIH W/RODS. CHANGED OUT 6 3/4" & 12- 7/8" ROD COUPLINGS DUE TO ROD WARE. SEAT PUMP, LOAD TBG TO 500 PSI W/16 BBLS FW. PRESSURE HELD, HANG WELL ON SPACING PLUNGER 18" OFF BOTTOM. CHECK PUMP ACTION TO 500 PSI W/DN HOLE PUMP. HAD GOOD PUMP ACTION. RD CLEAN LOCATION MO.

Daily Cost

\$10,467

Cum Cost

\$187,123

AFE Amount

AFE #

Activity Date 7/6/2004

Description RDMO.

Type of Report:

SERV JOB

INITIAL & FINAL REPORT

Times

Hours

Remarks

MIRU, POH W/RODS & PUMP, R&R PUMP, RIH W/PUMP & RODS. HANG WELL ON, SPACING OUT PUMP PLUNGER 10" OFF BTM. LOAD TBG W/18 BBLS PROD. WTR. PRESSURE TO 500 PSI W/DOWN HOLE PUMP. RDMO. TOTAL MAN HRS 65.

Daily Cost

\$3,173

Cum Cost

\$3,173

AFE Amount

AFE #