District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand . District III 1000 Rio Brazos				Oil Conservation Division						Submit to Appropriate District Offic 5 Copies					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					12	1220 South St. Francis Dr. Santa Fe, NM 87505						-		_	-
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1 Operator na	ame an		-	<u>E31 FU</u>	<u>IK ALL</u>	OWADL	<u>,E </u>	MD AC	IIIO		GRID Num	OTRANS	SPC)KI	_
Pure Reso	urces							150628							
500 W. Illinois Midland, Texas 79701								³ Reason for Filing Code/ Effective Date NW							
⁴ API Number 5 Pool Name 30 -025-33810 Drinkard												6 Pool Code 19190			
⁷ Property Co 26773	ode		⁸ Property Name Brunson Argo									9 Well N 20	umbe	er	
										٦		1			
Ul or lot no.	Secti 9	ion Tov	wnship	Range 37E	Lot.Idn	Feet from t	the	North/Sou North	ath Line	Feet 990	from the	East/West	line	County Lea	
		Hole I				1-707		1101 011		1220		East		1 Lea	—
UL or lot no.			wnship		Lot Idn	Feet from t	the	North/So	uth line	Feet	from the	East/West	line	County	
12 - 0.1	13 De		*******	14 C20 C		15 G 100 P				<u></u>		1			_
¹² Lse Code P	P	roducing Method Code		14 Gas Connection Date 06/25/2004		C-129 I	¹⁵ C-129 Permi		nit Number		Effective 1	Date .	ate 17 C-129 Expiration		Ì
III. Oil a	and G	as Tra	nsport												
18 Transpor	ter			nsporter Name			²⁰ POD		21 (O/G				R Location	
OGRID		Chevron T		and Address Fexaco Global					o			and Description			
		Trading P. O. Box 421889 Houston, Texas 7724										13 20 20 20 20 20 20 20 20 20 20 20 20 20			
024650				exas 7724 Istream S								~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
U2405u		L. P.		Suite 33			_	G			1	67			
		Midla	ind, Te	exas 7970)5							33	ري بـــــــ	718	Ш
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		l										05.84.84.	<u>، م</u> حَ	7600	
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		I													
IV. Proc	luced	Water	•												
²³ POD			²⁴ POI	O ULSTR	Location	and Descript	tion								
V Well	Com	-letior	Data												
V. Well Com 25 Spud Date		Ready		y Date		²⁷ TD	\neg	²⁸ PBTD		7	²⁹ Perforat	ions		³⁰ DHC, MC	
02/06/1997		06/25/2004		7,670'				6,622'		6,29	95' - 6,56	59' F		to DHC w/Wantz	;
	ole Siz			³² Casing & Tubing S		ig Size				<u>Set</u>				ks Cement	
11"			8-3/8"				<u> </u>	1,147'				550 "C" (0	CIR)	
7-7/8"		5		5-1/2"			7,651'					2,505 "PO	2,505 "POZ" TOC @ 3330'		
						1									
VI. Wel	l Test	+ Data					1								
35 Date New Oil		Gas Delivery Date			37	Test Date	\Box	38 T	est Leng	gth	³⁹ T	Tbg. Pressure		40 Csg. Pressure	
06/25/2004		06/25/2004		4	07/09/2004			24 Hrs			N/A		~70#		
41 Choke Size		⁴² Oil			20	Water		160	44 Gas		⁴⁵ AOF		P	46 Test Method Pumping	
⁴⁷ I hereby cer	tify the	at the rul	les of th	e Oil Con	servation !	Division hav	/e			OIL	CONSER	VATION DI	VISI	ON	٦
been complied complete to the	l with a ne best	and that of my k	the infor	rmation gi ge and beli	ven above ief.	is true and				_		7			
Signature:	7la	ra/1,-	Box	llina				Approved by:							
Printed name:	lan W	, Pobli	<u></u>				- -	Title:		 6	gay.	TROLEUM	EN	GINEER	
Alan W. Bohling Title:								Approval D	Date:	*	— PE	TROLLUM			
E-mail Addres	ss:	tory Ag					_				SE	P 2 4 20	104		-
abohling@pureresources.com							\dashv								
Date: 09/14/2004 Phone: (432)498-8662						.2	_ _			·					