

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-33810 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Brunson Argo (26773)
2. Name of Operator Pure Resources, L. P. (150628)		8. Well No. 20
3. Address of Operator 500 W. Illinois, Midland, Texas 79701		9. Pool name or Wildcat Drinkard (19190)
4. Well Location Unit Letter A : 467 Feet From The North Line and 990 Feet From The East Line Section 9 Township 22S Range 37E NMPM Lea County _____		
10. Date Spudded 02/06/1997	11. Date T.D. Reached 02/28/1997	12. Date Compl. (Ready to Prod.) 06/21/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3,415' GR		14. Elev. Casinghead
15. Total Depth 7,670'	16. Plug Back T.D. 6,622'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools 0'-7,670'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,295' - 6,569', Drinkard		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24# J-55	1,147'
5-1/2"	17# K-55	7,651'
	DV TOOL	4,508'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2-3/8"
26. Perforation record (interval, size, and number) Two .4" SPF @ 6295', 6337', 64', 90', 98', 6403', 14', 22', 31', 38', 50', 58', 67', 78', 85', 92', 96', 6502', 08', 15', 25', 29', 39', 57', 64', 69' (Total 52 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6295' - 6569'		Aczd. w/2500g 15% acid in 10 stgs.
		Frac'd. w/40,000g 50Q CO2 foam +
		100,000# 20/40 Ottawa sand.
28. PRODUCTION		
Date First Production 06/25/2004	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping. 20-150-RHBM-20-3 60 ring PAP SN@6234'	Well Status (Prod. or Shut-in) Pumping.
Date of Test 07/09/2004	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 160
Water - Bbl. 20	Gas - Oil Ratio 16,000:1	
Flow Tubing Press. N/A	Casing Pressure ~70#	Calculated 24-Hour Rate
Oil - Bbl. 10	Gas - MCF 160	Water - Bbl. 20
Oil Gravity - API - (Corr.) 38.5		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. List Attachments C-103 w/well history details on this completion into Drinkard (prior to DHC w/Wantz; Abo)		Test Witnessed By
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Alan W. Bohling</i> E-mail Address abohling@pureresources.com		Printed Name Alan W. Bohling Title Regulatory Agent Date 09/14/2004

