

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-33810

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Brunson Argo (26773)

8. Well Number
20

9. OGRID Number
150628

10. Pool name or Wildcat
Wantz; Abo (62700) & Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter A : 476 feet from the North line and 990 feet from the East line
Section 9 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,415'; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: Proposed Allocation of DHC Production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

CASING TEST AND ☐
CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Pure Resources is now planning to enter back into this wellbore to remove a RBP set @ 6,622' separating the current production testing Drinkard Pool to DHC with the Wantz; Abo Pool. We now believe that we have tested the Drinkard zone and established a stabilized rate of 10 BOPD, 155 MCFPD and 17 BWPD. The Wantz; Abo zone previously averaged over the last year at a stable rate of 3 BOPD, 100 MCFPD and 3 BWPD. Once Downhole Commingled we anticipate this well to produce at a combined rate of 13 BOPD, 255 MCFPD and 23 BWPD. Therefore, we would like to propose using the following Allocation of Production Scenario for the commingled production:

	<u>OIL</u>	<u>GAS</u>	<u>WATER</u>
Wantz; Abo	23%	39%	15%
Drinkard	77%	61%	85%

(PLEASE SEE ATTACHED PRODUCTION SUMMARIES/CHARTS)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/14/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 24 2004
Conditions of approval, if any:

Brunson Argo #20 Well - Drinkard Only Production

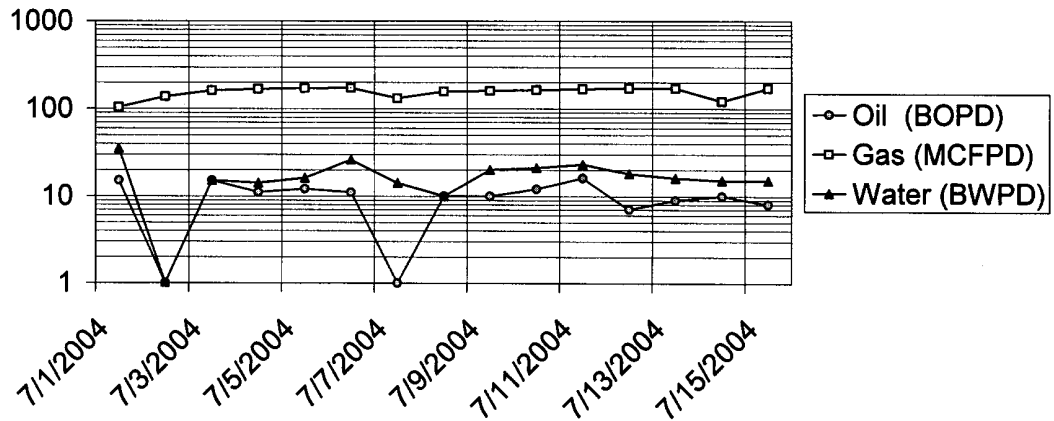
Date	Oil (BOPD)	Gas (MCFPD)	Water (BWPD)
6/25/2004	3	117	3
6/26/2004	4	67	18
6/27/2004	12	108	16
6/28/2004	20	154	30
6/29/2004	16	157	14
6/30/2004	0	136	0
	55	739	81

JUNE AVG.	OIL	GAS	WTR
	9	123	14

7/1/2004	15	104	35
7/2/2004	1	137	1
7/3/2004	15	161	15
7/4/2004	11	167	14
7/5/2004	12	171	16
7/6/2004	11	172	26
7/7/2004	1	131	14
7/8/2004	10	157	10
7/9/2004	10	160	20
7/10/2004	12	164	21
7/11/2004	16	168	23
7/12/2004	7	170	18
7/13/2004	9	171	16
7/14/2004	10	121	15
7/15/2004	8	171	15
	148	2325	259

JULY AVG.	OIL	GAS	WTR
	10	155	17

**Brunson Argo #20
DRINKARD ONLY PRODUCTION**



LEA NM
BRUNSON ARGO 20
PURE RESOURCES LIMITED PARTNER
ACTIVE

Production Report

Lease Name:	BRUNSON ARGO	Well Number:	20
Lease Number:	020000	Cum Oil:	34,578
Operator Name:	PURE RESOURCES LIMITED P	Cum Gas:	181,782
State:	NEW MEXICO	Cum Water:	39,800
County:	LEA	First Production Date:	APR 1997
Field:	WANTZ	Last Production Date:	MAR 2004
Sec Twn Rng:	9A 22S 37E	Spot:	
Latitude/Longitude:	32.4122 -103.16225	Lat/Long Source:	TS
Regulatory #:		Completion Date:	APR 09, 1997
API:	30025338100001	Total Depth:	7670
Production ID:	1300210253381062700	Upper Perforation:	6714
Reservoir Name:	ABO	Lower Perforation:	7307
Prod Zone:	ABO /SH/	Gas Gravity:	
Prod Zone Code:	452ABO	Oil Gravity:	38.7
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	1545
Status:	ACTIVE	CRUDE OIL	
Well Type:	ACTIVE PRODUCING-GENERAL	Water Depth:	

Annual Production	(8 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:				
1997	11,300	31,738	729	
1998	10,104	23,831	19,386	
1999	4,643	31,798	3,710	
2000	2,537	21,496	5,210	
2001	2,439	25,297	2,624	
2002	1,780	23,223	3,977	
2003	1,504	20,014	3,891	
2004	271	4,385	273	
Totals:	34,578	181,782	39,800	

Monthly Production	(Most recent 48 of 84 months)						
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	GOR SCF/BBLs	% Water	# of Wells	Days on

MAR 2000	314	2,512	419	8001	57.16	1	31
APR 2000	281	2,414	380	8591	57.49	1	30
MAY 2000	291	2,382	403	8186	58.07	1	31
JUN 2000	276	2,340	373	8479	57.47	1	30
JUL 2000	0	0	0			0	0
AUG 2000	0	0	0			0	0
SEP 2000	0	0	0			0	0
OCT 2000	259	2,356	269	9097	50.95	1	31
NOV 2000	253	2,245	2,286	8874	90.04	1	30
DEC 2000	271	2,270	293	8377	51.95	1	31
Totals: 2000	2,537	21,496	5,210				
JAN 2001	292	2,278	303	7802	50.92	1	31
FEB 2001	227	2,015	200	8877	46.84	1	28
MAR 2001	193	2,063	165	10690	46.09	1	31
APR 2001	228	2,197	251	9636	52.40	1	30
MAY 2001	216	2,209	169	10227	43.90	1	31
JUN 2001	185	2,013	152	10882	45.10	1	30
JUL 2001	205	2,147	130	10474	38.81	1	31
AUG 2001	217	2,141	116	9867	34.83	1	31
SEP 2001	183	2,048	126	11192	40.78	1	30
OCT 2001	50	2,100	341	42001	87.21	1	31
NOV 2001	173	2,021	330	11683	65.61	1	30
DEC 2001	270	2,065	341	7649	55.81	1	31
Totals: 2001	2,439	25,297	2,624				
JAN 2002	93	2,068	341	22237	78.57	1	31
FEB 2002	159	1,848	308	11623	65.95	1	28
MAR 2002	176	2,042	341	11603	65.96	1	31
APR 2002	153	1,853	308	12112	66.81	1	28
MAY 2002	165	2,086	341	12643	67.39	1	31
JUN 2002	148	1,876	314	12676	67.97	1	30
JUL 2002	156	1,974	341	12654	68.61	1	31
AUG 2002	156	1,985	341	12725	68.61	1	31
SEP 2002	150	1,891	330	12607	68.75	1	30
OCT 2002	135	1,928	341	14282	71.64	1	31
NOV 2002	141	1,827	330	12958	70.06	1	30
DEC 2002	148	1,845	341	12467	69.73	1	31
Totals: 2002	1,780	23,223	3,977				
JAN 2003	141	1,827	341	12958	70.75	1	31
FEB 2003	111	1,654	308	14901	73.51	1	28
MAR 2003	76	1,782	341	23448	81.77	1	31
APR 2003	180	1,646	330	9145	64.71	1	30
MAY 2003	132	1,738	341	13167	72.09	1	31
JUN 2003	141	1,568	330	11121	70.06	1	30
JUL 2003	106	1,646	341	15529	76.29	1	31
AUG 2003	122	1,736	341	14230	73.65	1	31
SEP 2003	128	1,663	330	12993	72.05	1	30
OCT 2003	122	1,631	341	13369	73.65	1	31
NOV 2003	124	1,554	330	12533	72.69	1	30
DEC 2003	121	1,569	217	12967	64.20	1	31
Totals: 2003	1,504	20,014	3,891				

JAN 2004	96	1,513	93	15761	49.21	1	31
FEB 2004	85	1,369	87	16106	50.58	1	29
MAR 2004	90	1,503	93	16701	50.82	1	31
Totals:							
2004	<u>271</u>	<u>4,385</u>	<u>273</u>				

Lease Name: BRUNSON ARGO
County, State: LEA, NM
Operator: PURE RESOURCES LIMITED PARTNER
Field: WANTZ
Reservoir: ABO
Location: 9 22S 37E

BRUNSON ARGO - WANTZ

