

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35040
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PATTERSON PETROLEUM LP		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 4607 W. INDUSTRIAL, MIDLAND, TEXAS 79703		7. Lease Name or Unit Agreement Name State "5"
4. Well Location Unit Letter <u>G</u> : <u>1600</u> feet from the <u>North</u> line and <u>2500</u> feet from the <u>East</u> line Section <u>5</u> Township <u>175</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3999 GR		9. OGRID Number 141928
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat W. SHOE BAR U. PENN & N. VACCUM, A TO KA MORROW
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

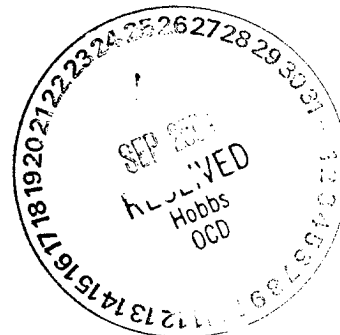
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ADMINISTRATIVE ORDER (DHC=3336) GRANTED TO TMBR/SHARP DRILLING.

TMBR/SHARP DRILLING WAS MERGED INTO PATTERSON PETROLEUM LP WHICH IS NOW

THE OPERATOR.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lonnie Arnold TITLE Prod. Sup't. DATE 9-20-04

Type or print name Lonnie Arnold
For State Use Only

E-mail address: arnold1@patenergy.com Telephone No. 432-699-5050

APPROVED BY: Larry W. Wink TITLE _____ DATE SEP 24 2004

OC FIELD REPRESENTATIVE II/STAFF MANAGER

**Attachment to C-103
No. 12**

**WORKOVER PROCEDURE
State "5" No. 1**

1. Rig up completion unit. ND wellhead and NU BOP. Kill well and unset packer and GIH to retrieve RBP at 11,044'.
2. POH w/2 $\frac{7}{8}$ " tubing. Lay down packer and RBP. GIH with on/off tool and 2 $\frac{7}{8}$ " tubing and latch onto packer at 12,459'.
3. Rig up slickline unit and retrieve plug in profile nipple at 12,494'. Rig down slickline unit. Unset packer and POH with tubing. Lay down packer.
4. GIH w/1 jt 2 $\frac{7}{8}$ " tubing open ended, SN and 2 $\frac{7}{8}$ " tubing to 12,580'.
5. Nipple down BOP and nipple up wellhead. Swab back load water. Put well on plunger lift.