District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

Form C-101

APPI	<u> JCATI</u>	ON FOF	R PERMIT	TO D	RILL, RE-	ENTER,	DEEPE	N, PLUGBA) A ZONE		
			Operator Name MAR Oil & 0		SS			151228	^OUKID.	Number	/		
		PO Box	ox 5155, Santa Fe,	, New Mexi	ico 87502			30 - 1) 2	APIN	Number			
								プレス	<u>5- =</u>	68	74		
° Prope	erty Code	9/			Property								
	30415	<u>_</u>	Paragraph Pool 1		Malmar	Unit		10 D	1 Pool '	419	1		
			Proposed Pool 1 – Grayburg – San	Andres_		1		" Prope	osed Pool 2	<i>;</i>			
					⁷ Surface	Location	1						
UL or lot no.	Section	Township	Range	Lot I	Idn Feet fro	from the No	orth/South line	Feet from the	East/Wes	st line	County		
P	7	178	33E			310	South	330	East	1 1	Lea		
		,	1		tom Hole Loca	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Surface					
UL or lot no.	Section	Township	Range	Lot I	idn Feet fiv	from the No	orth/South line	Feet from the	East/Wes	st line	County		
L	<u></u>	<u></u>		⊥Ac	dditional We	ell Inform			<u></u>				
	Type Code	$\overline{}$	12 Well Type Coo		13 Cable	ole/Rotary		⁴ Lease Type Code			d Level Elevation		
	N		0			R		P 3		4	4216		
	Aultiple NA		¹⁷ Proposed Dept 4700	th	•	ormation San Andres	· _	¹⁹ Contractor Paterson			Spud Date stober, 2004		
Depth to Grou	ındwater 1	140'		Distanc	ce from nearest free			Distance from	n nearest su	ırface wat	er 10 miles		
Pit: Liner:	: Synthetic	Plastic 40 m	nils thick Clay	☐ Pit V	Volume: 4500 bbl	ıls	ls Drilling Method:						
Close	ed-Loop Sys	tem 🗌					Fresh Water X Brine X						
	• • • • • • • • • • • • • • • • • • • •		21	Propos	sed Casing a	and Ceme	nt Program	m					
Hole S	size	Casi	ing Size	Casin	g weight/foot	Settin	ng Depth	Sacks of Cer	ment	F	Estimated TOC		
12.1		8 5/8		20	<u>24 #</u>	13	300'	1087			Surface		
7 7/8	8"	5	1/2"	15_	—15.5 #			905		500' in Surf Csø			
						 			!				
		 								 			
²² Describe t	he proposed	d program. If	f this application	is to DEE	PFN or PLUG B	ACK give the	- data on the p	present productive zo	one and pr	enneed no			
Describe the	blowout pr	evention pros	gram, if any. Us	e additions	al sheets if necess	sary.	uata ou use p.	Eschi productive 20	Alt and pro)розеч не	W productive zone.		
Infill drill Gra	avhurg-San	Andress to p	roposed depth of	£4700°. Su	referer deill 12 ¼*	" hale to 1300	" or 25' into to	op of the Salt, no blo	and out no	-E.31	o O Sanda while		
drilling surface	ce hole, Rur	a 8 5/8" surfa	ice casing and ce	ement back	to surface	HOIC tO 1500	UI 23 Into to	POI HE SAL, NO DA	3W Out 12-	Aginca: Asse	TO THE MAN THE		
NU BOP, dril	II 7 7/8" hol - ▲—ROP S	e to proposed	i TD, Run Logs,	Run 51/2"	casing to surface	e, cement prod	duction casing	3 500' into bottom c	of sanface c	asing,	. " " " " " " " " " " " " " " " " " " "		
Attachment:	B - Rig La	yout							12/2	ે	17 05		
Attachment (C - Cement	Procedure						1	92(ES.	17		
Attachment E	- Location	i Plat						•	181	ر درست	2004		
Attachment F	- Map of U	Jnit Boundar	y 4 Vaar Fr	om Â⊅'	nroval				/E	1	1. On " " "		
}	Permit	EXPHES	- Drilling (Inderv	/AV				13/2/		- 81°2/		
	Date	3 Ullian	5 Dimery -						<u> </u>	JE13)			
²³ I hereby cer	rtify that the	information	given above is to	rue and co	mplete to the	ACK, give the data on the present productive zone and proposed new productive zone. sary. "hole to 1300' or 25' into top of the Salt, no blow out prevame will as used while see, cement production casing 500' into bottom of same casing, OIL CONSERVATION DIVISION							
constructed	owiedge and according t	d belier, a rui to NMOCD f	rther certify tha guidelines X, a g	it the grim general pe	ing pit will be ⊤ rmit □, or an	Approved by:							
(attached) alt				,		/ PP). 	1/1/1	<i></i>	1	. 🖚		
Printed name:	: Duane C.	Winkler C	-NE	-1/-		Title:			TIM	ENGIN	EEH		
Title: V.P. O	perations					Approved Fig. Q. 4. and P. Evrigation Date:							
E-mail Addres	ss: duanect	winkler@eart	hlink.net					2004	F				
Date: September 23, 2004 Phone: 505-989-1977				Conditions (of Approval At	ttached							

State of New Mexico

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

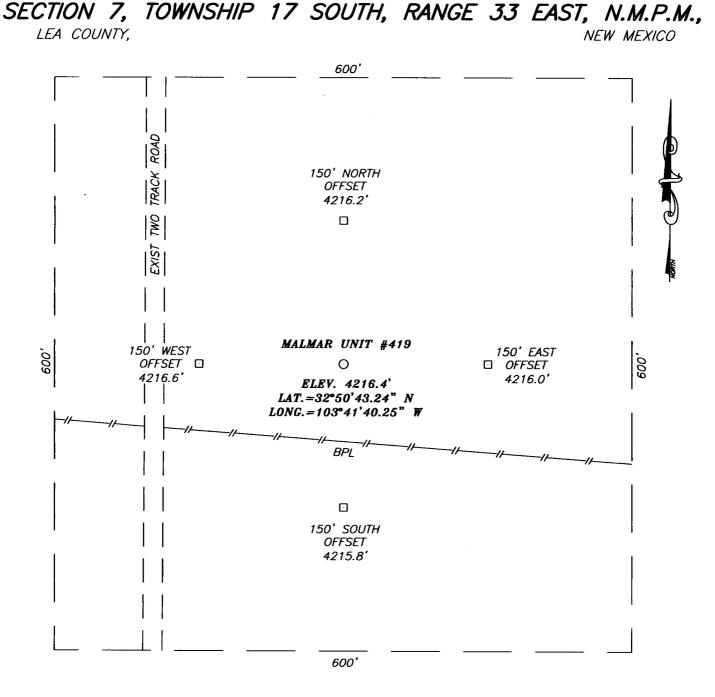
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV	DR., SANTA FE,	NM 87505	WELL LO	CATION	AND A	CREA	GE DEDICATION	ON PLAT	□ AMENDI	ED REPOR			
317-17	Number 7 15 - 3 2	479	379 43370				Maljamar 68/5A						
Property	Code		() .		Proper	ty Name	· Carlano	ar ou		Well Number			
304	15				MALMAI	R UN	IT		419				
OGRID N	2		•	MAD OI		or Name	RPORATION		Elevatio				
15122	14			WAR OI	L & GA Surface			-	4216'				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	County			
Р	7	17-S	33-E		1310	o'	SOUTH	330'	EAST	LEA			
	1	L	Bottom	Hole Lo	cation If	Differ	ent From Sur	face					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	a the	North/South line	Feet from the	East/West line	County			
Dedicated Acre	s Joint o	or Infill Co	nsolidation	Code 0	rder No.								
NO ALLO	OWABLE V						NTIL ALL INTER		EN CONSOLIDA	ATED			
		UKAI	NUN-STAN	DAKD U	NII HAS I	BEEN A	APPROVED BY	THE DIVISION					
LOT	1	l		1		1		OPERATO	R CERTIFICAT	TION			
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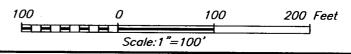


DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY #82 AND CO. RD. L-122 (HUMMINGBIRD RD.) GO SOUTH ON HUMMINGBIRD RD. FOR APPROX. 3.1 MILES TO A CALICHE ROAD ON THE RIGHT, TURN RIGHT (WEST) AND GO APPROX. 1.1 MILES TO A TWO TRACK ROAD ON THE LEFT, TURN LEFT (SOUTH) AND GO 0.1 MILES. PROPOSED LOCATION IS APPROX. 200' EAST.



PROVIDING SURVEYING SERVICES
SINCE 1948
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117



MAR OIL & GAS CORPORATION

MALMAR UNIT # 419 WELL
LOCATED 1310 FEET FROM THE SOUTH LINE
AND 330 FEET FROM THE EAST LINE OF SECTION 7,
TOWNSHIP 17 SOUTH, RANGE 33 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

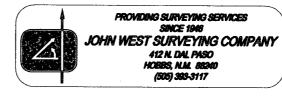
ı	Survey Date: 0	7/08/04	Sheet	1	of	1	Sheets
	W.O. Number: 04.	.13.1211 D	r By: J.	RIVERO	Re	ev 1:	09/14/04
	Date: 07/12/04	Disk: CD#10	0 04	131211		Scale	:1"=100'

VICINITY MAP

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	27	as I Lie!	25	30	3 IRD	% ROONE Y Li22	27	26	SS WILLIA Lioi	30	29	28	27
	V. 34	35	36	31	% HUMMINGBIRD	23 33	34	35	36	31	32	33	34
	3	MALMAR	ı UNIT #	419	5	4	3	5	1	6	5	4	3
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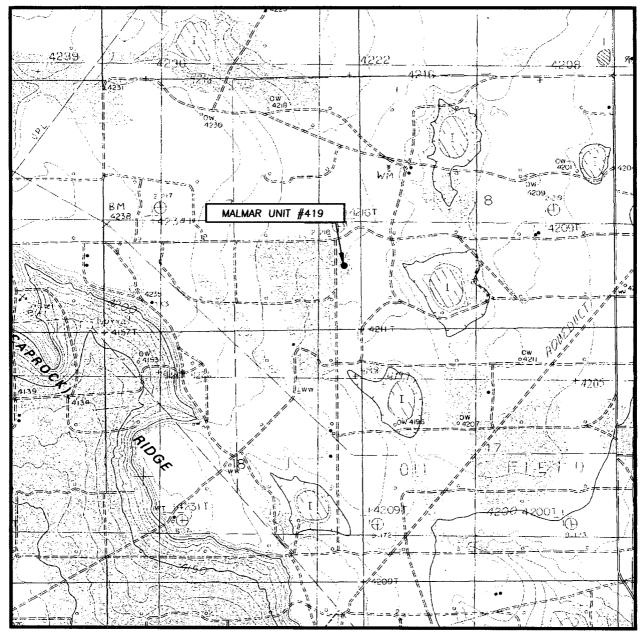
SCALE: 1" = 2 MILES

SEC 7 TW	P. <u>17-S</u> RGE. <u>33-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION_1	1310' FSL & 330' FEL
ELEVATION	4216'
OPERATOR	MAR OIL & GAS CORPORATION
LEASE	MALMAR UNIT





LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: DOG LAKE, N.M. - 5'

SEC/ IW	P. <u>17-5</u> RGE. <u>33-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION_1	1310' FSL & 330' FEL
ELEVATION	4216'
OPERATOR	MAR OIL & GAS CORPORATION
LEASE	MALMAR UNIT
U.S.G.S. TOPO DOG LAKE, N.	

