Form 3160-3 (November 1983) (formerly 9-331C)

NEW MEXICO 88240

SUBMIT IN TRIPE (Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0136 Expires August 31, 1985

SUFFICIENT TO CIRCULATE

800 SACKS

	DEI MICH MEN	5. LEASE DESIGNATION AND SERIAL NO.							
	BUREAU OF	NM-57670							
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR I	PLUG B	ACK	6. IF INDIAN, ALLOTTES	OB TRIBE NAME		
1a. TYPE OF WORK	RILL XX	DEEPEN [] PL	.UG BAC	 K □	7. UNIT AGREEMENT N	AMB		
b. TYPE OF WELL	GAS XX OTHER		SINGLE VX	MULTIPI	· []	8. FARM OR LEASE NAME	/E		
2. NAME OF OPERATOR	WELL AA OTHER		ZONE ALZU	ZONE		HURRICANE 12			
	FARIF N	M. CRAIG, JR.	CORPORATION	N .		9. WELL NO.	· · · · · · · · · · · · · · · · · · ·		
3. ADDRESS OF OPERATOR			1						
	P. O. E	30X 1351, MI	DLAND, TEXAS	3 79702		10. FIELD AND POOL, O	R WILDCAT		
4. LOCATION OF WELL (I At surface	Report location clearly an	d in accordance with	any State requirem	ents.*)		HAT MESA MOR			
1330' FNL AND 670' FWL OF SECTION 12						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zo				SEC.12, T.21	S., R.32 E.				
At proposed prod. zone At proposed prod. zone SEC.12, T.2						12. COUNTY OR PARISH	13. STATE		
							NEW MEXICO		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1	400 19. PROPOSED DEPTH			17. NO. OF ACRES ASSIGNED TO THIS WELL 320			
		670'							
		i			20. ROTARY OR CABLE TOOLS				
21. ELEVATIONS (Show wh		1970'	14,500		RU	TARY			
21. ELEVATIONS (Show we	ether Dr. al, Ga, etc.)				22. APPROX. DATE WORK WILL START* UPON APPROVAL				
23.		3776.1 GL PROPOSED CASING	AND CEMENTIN	G PROGRA	———. М	, 3. 0 7 7			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH		QUANTITY OF CEMEN	T		
17-1/2"	13-3/8"	54 5#	60	6001		SHEETCIENT TO CIDCH ATE			

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR:

SUPPLEMENTAL DRILLING DATA

14,500'

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

GAS IS NOT DEDICATED.

UNORTHODOX WELL LOCATION APPROVED BY NSL No. 2018.

36# & 40#

NSL-2018

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program Agent (This space for Federal or State office use) PERMIT NO. APPROVED BY APPROVAL SUBJECT TO -Subject to

Like Approval

24.

*See Instructions On Reverse Side

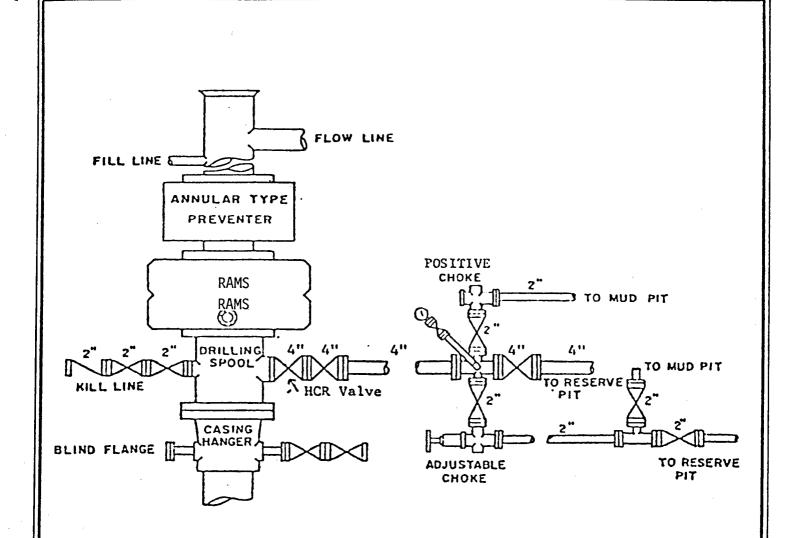
GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

le 18 USAC. States 1001, makes it a crime for any person knowingly and willfully to make to any department and now of the ted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		All distance					<u> </u>			
Operator EAF	RLE M. CRAIG,	JR. CORPO	RATION Le	ase	HURRICAN	NE 12	•	•	ell No.	1
Unit Letter E	Section 12	Township .	218	Ronge	32E	County	LEA			
Actual Footage Loc	ation of Well:	- L		1			· · · · · · · · · · · · · · · · · · ·			
1330	feet from the	NORTH	line and	670	tee	t from the	WEST	lin	e	·
Ground Level Elev. 3776.1	Producing Fo	rmation MORROW	Poo		MESA MOR	ROW GAS		Dedicate	d Acreage 320	
	e acreage dedice	ited to the s	ubject well l							Acres
2. If more th interest an	an one lease is id royalty).	dedicated to	the well, or	atline e	ach and ide	ntify the	ownership t	hereof (b	oth as	
dated by c	ommunitization,	unitization, fo	rce-pooling.	etc?		have the	interests of	all own	ers bee	n consoli
Yes	No If a	nswer is "yes	s," type of co	nsolida	tion					
If answer i	s "no," list the	owners and t	ract descripti	ions wh	ich have ac	tually be	en consolida	ated. (Us	e rever	se side of
	necessary.)	. 1	11			1.1	1 //			
No allowab forced-pool	le will be assign ing, or otherwise	ed to the well or until a noi	i until all inte n-standard un	erests h it. elim	ave been c inating sucl	onsolidat h intérest	ed (by com: s.hasheen	munitiza approve	tion, ui d by the	nitization, Commis
sion.				,			o, nao been	аррготс	d by the	Commis-
				i		T		CERTIF	ICATION	
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1330	1			1		-	best of my	knowledg	e and bel	ief.
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670	_ +	· - -	 -	-			Name	hery	43	aw
	1		:	1			Position	<u>r.R. B</u>	rown_	·
	1		- :	1			Agent	·		
ž	i			į			Company EARLE	M. CRA	IG. JE	R. CORP.
	1			1			Date			
	1	-		į			APRIL	5, 19	85	
	 			253776 253776 30 SW//			shown on t notes of a under my s	his plat w ictual surv supervision id correct	as plotted eys made n, and the to the l	ell location d from field e by me or at the same best of my
	 		THE COLUMN	675 (NV V)			Date Surveye Registered Pand/or Land	3/30/85	-	er d
				1_	7		Cathericate Pr	S. JOHN V	WEST,	676



BOP STACK

5000 PSI WORKING PRESSURE

BOP ARRANGEMENT