

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-11383
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hodges B
8. Well Number	3
9. OGRID Number	227001
10. Pool name or Wildcat	Justis Tubb-Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3118' Gr
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	13,000' N
Pit type <u>Steel</u>	Depth to Groundwater <u>90'</u>
Distance from nearest fresh water well	Distance from nearest surface water <u>5 mi SW</u>
Pit Liner Thickness:	mil Below-Grade Tank: Volume bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Latigo Petroleum Inc

3. Address of Operator 415 W. Wall, Suite 1900
Midland, TX 79701

4. Well Location
Unit Letter L : 1880 feet from the S line and 330 feet from the W line
Section 1 Township 25S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3118' Gr

Pit or Below-grade Tank Application ☐ or Closure ☐ 13,000' N
Pit type Steel Depth to Groundwater 90' Distance from nearest fresh water well Distance from nearest surface water 5 mi SW
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

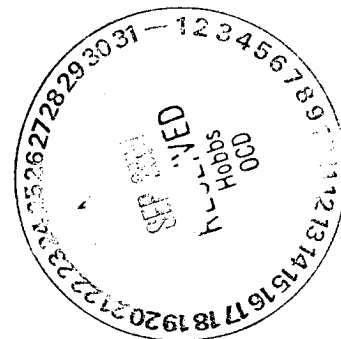
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 4725' w/25 sx cmt on top
100' cmt plug from 2300'-2400' - PERF @ 2300' TAG CEMENT @ 2250' INSIDE CSG.
100' cmt plug from 550'-650' - PERF @ 1015' TAG CEMENT @ 965'
10 sx cmt plug at surface w/dry hole marker
Wellbore schematic on back

THE COMMISSION MUST BE NOTIFIED
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 09/21/2004

Type or print name Bonnie Husband E-mail address: bhusband@latigopetro.com Telephone No. (432)684-4293

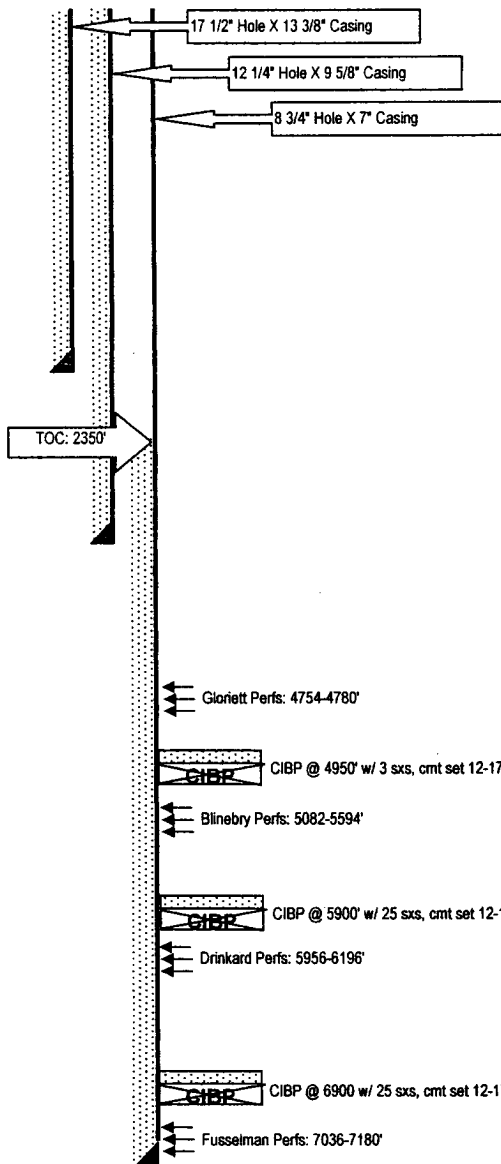
For State Use Only
APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER SEP 24 2004

Conditions of Approval (if any): DATE

Latigo Petroleum, Inc.

Well Name: Hodges 'B' Well Number: 3
 Drilled By: Oxy USA, Inc.
 API No. 30-025-11383 Regulatory Number:
 Field: Justis Tubb-Drinkard Lease Number:
 Section: 1 Twp 25S Rge 37E Sy Abst
 County: Lea State New Mexico
 1880 from the South and 330 from the West
 Latitude Longitude
 GR: 3108' KB: 3118' TD: 7224' PBTD: 6850'

Tubulars	Hole Sz	Size	Wt(s)	Grd(s)	End	Ftg	Depth	Cmt, sxs	Other
Casing	17 1/2"	13 3/8"	48 ppf				503'	500	
Casing	12 1/4"	9 5/8"	36 ppf				3400'	2550	
Casing	8 3/4"	7"	20, 23;				7220'	750	
			26 ppf						
Tubing	2 3/8"	2 3/8"					4646'		Pkr w/ SN @ 4648'



Formation	Top
San Andres	3,603
Glorieta	4,657
Blinbery	5,083
Drinkard	5,670
Tubbs	5,760
Abo	6,294
Silro - Devonian	6,885
Fusselman	6,930
Montoya	7,202