

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM01124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
INFLOW PETROLEUM RESOURCES, LP

Contact: MATT HOUSTON  
E-Mail: RAB@INFLOWPETRO.COM

3a. Address  
13760 NOEL ROAD, SUITE 104  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 469.916.8373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple-See Attached

8. Well Name and No.  
Multiple-See Attached

9. API Well No.  
Multiple-See Attached

10. Field and Pool, or Exploratory  
LAZY J

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is in response to request from Stephen Caffy's request of:

recent produced water analysis  
battery storage facilities and transfer to SWD  
SWD well specifics including authorization to dispose of water from NM OCD

The above documents are being sent as a single attachment with this electronic filing in Adobe Acrobat .pdf format. This includes water analysis dated 08/15/2004 from Western Chemical Company, battery tankage inventory including water tank and water transfer pump, and NM OCD permit for Fed 20-5 well SWD.

The Beaty lease produces 60 bwpd into the battery water tank, and is pumped to the Fed 20-5 SWD via



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36411 verified by the BLM Well Information System  
For INFLOW PETROLEUM RESOURCES, LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA ASKWIG on 09/22/2004 (04LA0360SE)

Name (Printed/Typed) MATT HOUSTON

Title AUTHORIZED SIGNATURE

Signature (Electronic Submission)

Date 09/21/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 09/22/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

GWW

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

09/21/2004 09:22 4699168377  
 Aug 17 04 03:23P LOUIS EDGETT

INFLOW PETRO RES LP  
 505-391-0503

PAGE 01



Company: Inflow Petro. Res.  
 Source: Wellhead  
 Analysis Date: August 13, 2004

1001 West Broadway  
 Solon, New Mexico 88241  
 P.O. Box 5946  
 Office No: 505-391-0501

# WATER ANALYSIS REPORT

Location: Willard Bosty  
 Sampled By: Hardin  
 Date Sampled: August 15, 2004  
 Salesmen: Hardin

ANALYSIS		mg/L	EQ. WT.	MEQ/L		
		7.58				
1.	pH	1.039				
2.	Specific Gravity 60/60 f.	40 PPM				
3.	Hydrogen Sulfide	20.0 PPM				
4.	Carbon Dioxide	Not Determined				
5.	Dissolved Oxygen	0 /	17.0 =	0.00		
6.	Hydroxyl (OH-)	0 /	30.0 =	0.00		
7.	Carbonate (CO3=)	464 /	61.1 =	7.59		
8.	Bicarbonate (HCO3-)	22,995 /	35.5 =	647.75		
9.	Chloride (Cl-)	4,000 /	48.8 =	81.97		
10.	Sulfate (SO4=)					
		281 /	20.1 =	13.98		
11.	Calcium (CA++)	146 /	12.2 =	11.97		
12.	Magnesium (Mg++)	16,361 /	23.0 =	711.36		
13.	Sodium (Na+)	Not Determined				
14.	Barium (Ba++)	0.00	27.5 =	0.00		
15.	Manganese (Mn+)	25.00				
16.	Total Iron (Fe)					
		44,247				
17.	Dissolved Solids	0.00				
18.	Filterable Solids	44,247				
19.	Total Solids					
		1,301				
20.	Total Total Hardness As CaCO3	0				
21.	Suspended Oil	0				
22.	Volume Filtered (ml)					
		0.185 /cm.				
23.	Resistivity @ 75 F. (calculated)					
24.	CaCO3 Saturation Index					
	@80 F.	-0.0722				
	@100 F.	0.2778				
	@120 F.	0.5278				
	@140 F.	0.8778				
	@160 F.	1.1978				
24.	Calcium Sulfate solubility @ 90 F.	3,478 mg/L				
		PROBABLE MINERAL COMPOSITION				
		COMPOUND	EQ. WT.	X	MEQ/L	= mg/L
		Ca(HCO3)2	81.04		7.59	615
		CaSO4	68.07		6.39	435
		CaCl2	55.50		0.00	0
		Mg(HCO3)2	73.17		0.00	0
		MgSO4	60.19		11.97	720
		MgCl2	47.62		0.00	0
		NaHCO3	84.00		0.00	0
		NaSO4	71.03		63.61	4,518
		NaCl	58.46		647.75	37,867
Hardin						
Chemist						
1553						
Analysis No.						

LEASE WILLARD BEATY

FACILITY TANK BATTERY

**Separators**

3	by	10	Prod or Test	T	Welded or Bolted	W	Value	\$300.00
Width (ft)		Height (ft)						
3	by	8	Prod or Test	P	Welded or Bolted	W	Value	\$300.00
Width (ft)		Height (ft)						
0	by	0	Prod or Test		Welded or Bolted		Value	\$0.00
Width (ft)		Height (ft)						

**Heater/Treaters**

6	by	20	Prod or Test	P	Welded or Bolted	W	Value	\$700.00
Width (ft)		Height (ft)						
0	by	0	Prod or Test		Welded or Bolted		Value	\$0.00
Width (ft)		Height (ft)						
0	by	0	Prod or Test		Welded or Bolted		Value	\$0.00
Width (ft)		Height (ft)						

**Gun Barrels/Gun Sights**

0	bbls	0	by	0	Tank #	Welded or Bolted	Value	\$0.00
		Width (ft)		Height (ft)				
0	bbls	0	by	0	Tank #	Welded or Bolted	Value	\$0.00
		Width (ft)		Height (ft)				

**Oil Tanks**

500	bbls	15.5	by	16	Tank #	31904	Welded or Bolted	W	Value	\$1,000.00
		Width (ft)		Height (ft)						
500	bbls	15.5	by	16	Tank #	31905	Welded or Bolted	W	Value	\$1,000.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						

**Water Tanks**

60	bbls	6	by	12	Tank #		Welded or Bolted	FG	Value	\$100.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						
0	bbls	0	by	0	Tank #		Welded or Bolted		Value	\$0.00
		Width (ft)		Height (ft)						

**Pumps**

Circulating Pump	Make: VIKING	Model	Motor: 2 HP ELEC	Value	\$100.00
Water Transfer Pum	Make: DURCO	Model	Motor: 10 HP ELEC	Value	\$200.00
Water Injection Pum	Make:	Model	Motor:	Value	\$0.00

**LACT Units**

Make	Mode	Motor	Pipeline Co.	Value	\$0.00
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**Other Equipment on this Location**

Description	Value	\$0.00
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**GRAND TOTAL: \$3,700.00**