District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1 Operator Name and Address ² OGRID Number Chesapeake Operating, Inc. 147179 P. O. Box 18496 ³API Number 30 -Oklahoma City, OK 73154-0496 ⁵ Property Name 300072 State ⁷ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Н 22 1.28 38E 1645' North 354**'** East Lea ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 10 Proposed Pool 2 ⁹ Proposed Pool 1 Trinity Wolfcamp Pool 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Typ R S 16 Multiple 17 Proposed Depth 18 Formation 19 Contrac 98001 Harris Big Dog 13 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** 17 - 1/213-3/8 48# 0-430' ± 400 Surface 11" 8-5/8 32# 0-45001 ± 1400 Surface 5-1/2 17# 0-9800' 7-7/8 ± 700 45001 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Chesapeake Operating, Inc. proposes to drill to a total depth of 9800' in the Harris pay using Big Dog 13 as the contractor. The BOP should consist of 11" 3M# blind & pipe rams & 11" 3M# Annular (See Schematic) Permit Expires 1 Year From Approval Date Unless Drilling Underway ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Approved by: mormal Signature: Printed name: Lynda Townsend Title: Title: Landman Expiration Date E-mail Address: 1townsend@chkenergy.com Date: Conditions of Approval: 09/15/04 (405) 848-8000 Attached |

State of New Mexico

Form C-102 Revised August 15, 2000

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

State Lease - 4 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.

Fee Lease - 3 copies

<u>DISTRICT IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, New Mexico 87505

AMENDED REPORT

¹⁰ Surface Location

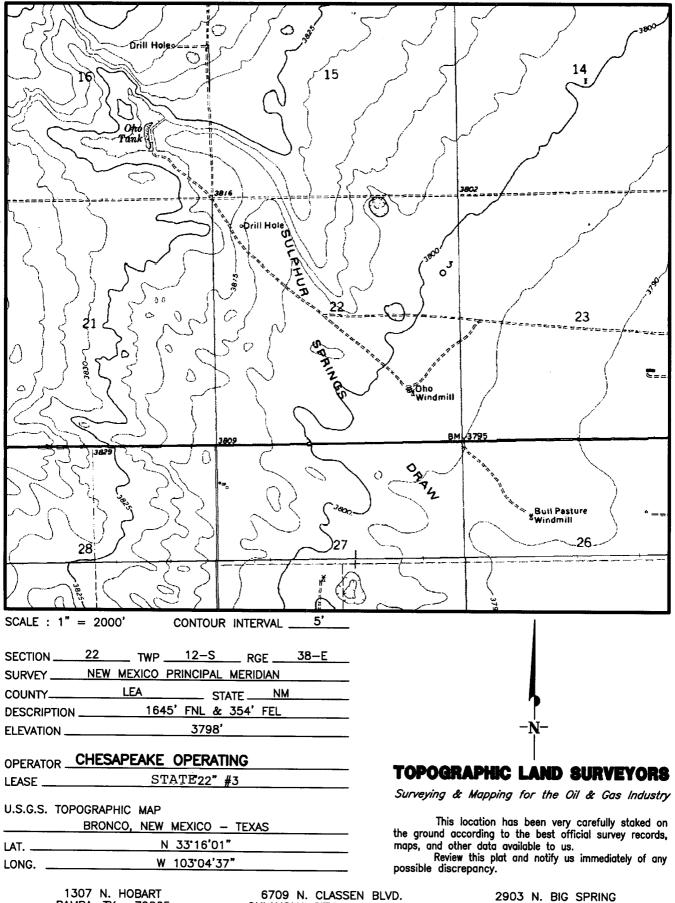
UL	or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	H	22	12 SOUTH	38 EAST, N.M.P.M.		1653'	NORTH	354'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	s ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order N	0.				
40		\forall							

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOCATION & ELEVATION VERIFICATION MAP

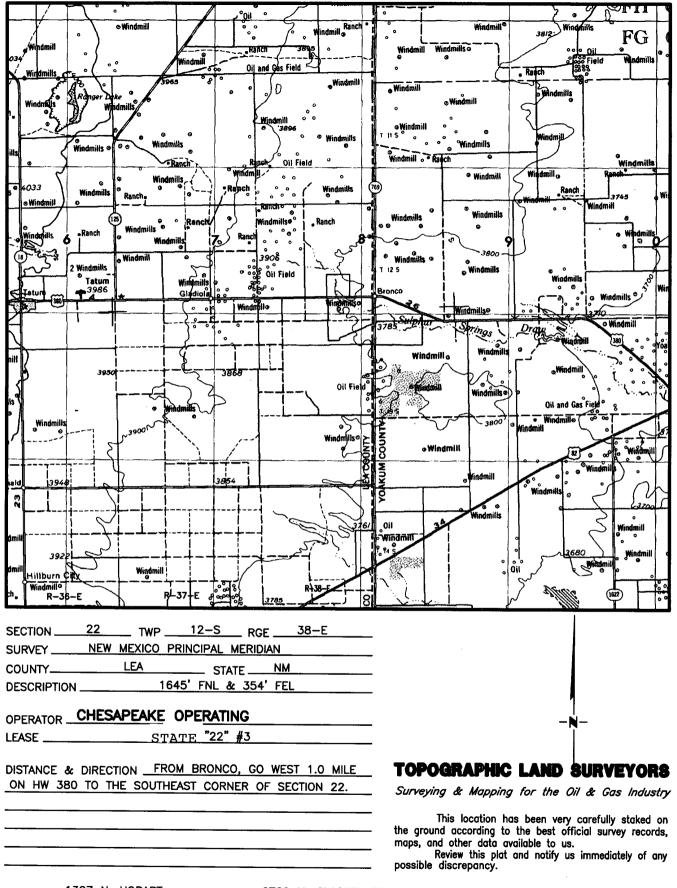


1307 N. HOBART PAMPA, TX. 79065 (800) 658-6382

6709 N. CLASSEN BLVD. OKLAHOMA CITY, OK. 73116 (800) 654-3219

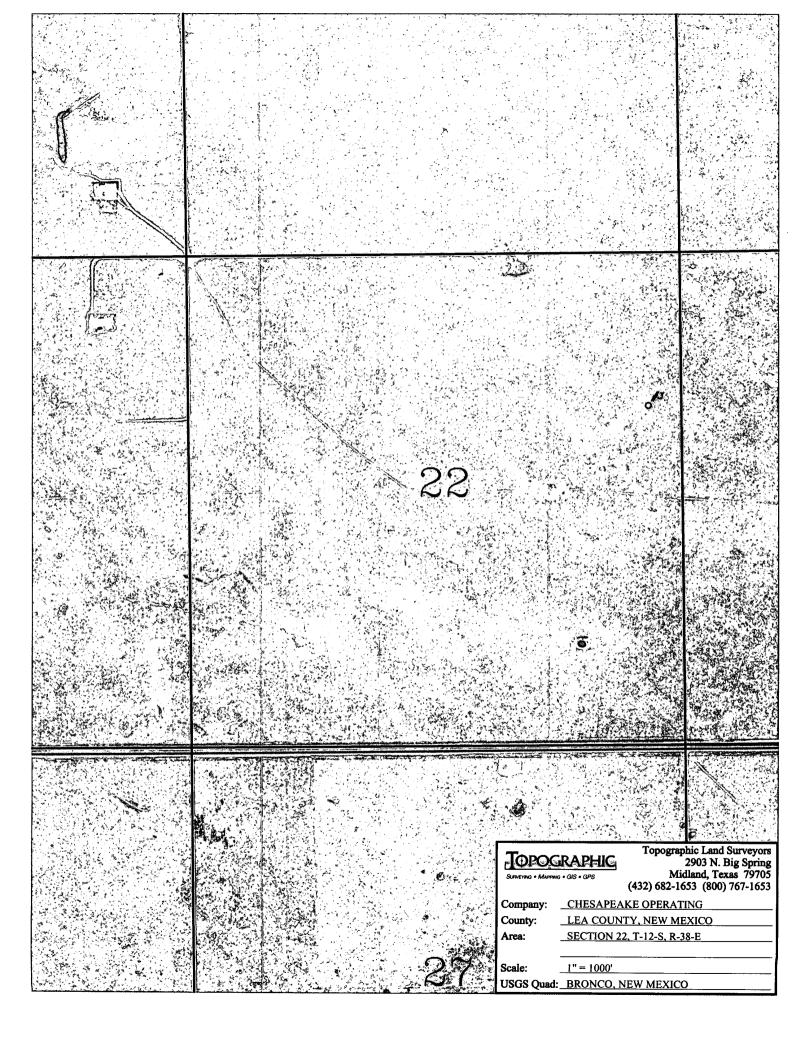
2903 N. BIG SPRING MIDLAND, TX. 79705 (800) 767-1653

VICINITY MAP



1307 N. HOBART PAMPA, TX. 79065 (800) 658-6382

6709 N. CLASSEN BLVD. OKLAHOMA CITY, OK. 73116 (800) 654-3219 2903 N. BIG SPRING MIDLAND, TX. 79705 (800) 767-1653



BLOWOUT PREVENTOR SCHEMATIC CHESAPEAKE OPERATING INC

WELL : State 22 # 3

RIG : Big Dog 13

COUNTY

: Lea

STATE: New Mexico

OPERATION: Drill out below 8-5/8" Casing

	SIZE	PRESSURE	DESCRIPTION	
Α	11"	3,000#	Rot Head	
В	11"	3,000#	Annular	
С	11"	3,000#	Pipe Rams	
D	11"	3,000#	Blind Rams	
E	11"	3,000#	Mud Cross	
]
	B-sec	13-5	/8" 3M x 11" 3M	
	A-Sec	13-3/8'	' SOW x 13-3/8" 3M	
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			В	
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			D.	B-Sec
				<u> </u>
				A-Sec
		Kill I	Line	A-Sec Choke Line

SIZE	PRESSURE	DESCRIPTION
2"	3,000#	Check Valve
2"	3,000#	Gate Valve
2"	3,000#	Gate Valve

	PRESSURE	DESCRIPTION
4"	3,000#	Gate Valve
4"	3,000#	HCR Valve

BLOWOUT PREVENTOR SCHEMATIC CHESAPEAKE OPERATING INC

WELL : State 22-3

RIG : Big Dog 13

COUNTY : Lea **STATE: New Mexico**

OPERATION: Drill out below 13-3/8" Casing

	SIZE	PRESSURE	DESCRIPTION	
В	11"	3,000#	Annular	
С	11"	3,000#	Pipe Rams	
D	11"	3,000#	Blind Rams	
E	11"	3,000#	Mud Cross	
	Spool		/8" 3M x 11" 3M	
	A-Sec	13-3/8"	SOW x 13-5/8" 3M	
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			F	
			•	Spool
				ملـــلم
				A-Sec
		Kill I		Choke Line

SIZE	PRESSURE	DESCRIPTION
2"	3,000#	Check Valve

2"	3,000#	Check Valve
2"	3,000#	Gate Valve
2"	3,000#	Gate Valve

SIZE	PRESSURE	DESCRIPTION
4"	3,000#	Gate Valve
4"	3,000#	HCR Valve

<u>District1</u>
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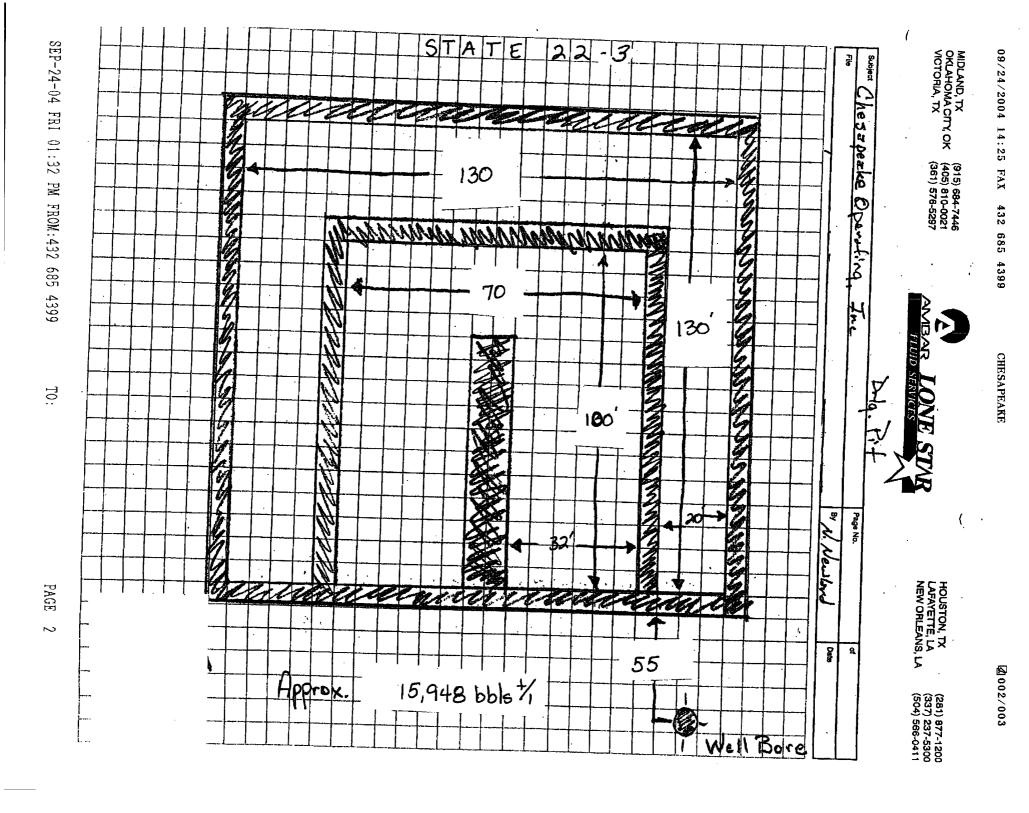
State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registrationor Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No} \subseteq \text{Type of action: Registration of a pit or below-grade tank } \(\subseteq \text{Closure of a pit or below-grade tank } \subseteq \) Operator: Chesapeake Operating, Inc. Telephone: (432)685-4310e-mail address: bcoffman@chkenergy.com Address: P. O. Box 11050 Midland, TX 79702-8050 API#: 30.025.3686/Jar Qtr/Qtr H Sec 22 T 12S R 38E Facility or well name: State 22 County: Lea Latitude NAD: 1927 1983 Surface Owner Federal State X Private Indian Pit Below-gradetank Type: Drilling N Production Disposal Volume: ____bbl Type of fluid: Workover ☐ Emergency ☐ Construction material: Lined X Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic X Thickness 12 mil Clay Pit Volume 15948 bbl Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal high (20 points) water elevation of ground water.) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) Wellhead protection area: (Less than 200 feet from a private domestic Yes (20 points) water source, or less than 1000 feet from all other water sources.) No (0 points) Distanceto surface water: (horizontal distance to all wetlands, playas, Less than 200 feet (20 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite for If offsite, name of facility _(3) Attach a general description of remedial action taken including remediationstart date and end date (4) Groundwaterencountered: No 🔲 Yes 🔲 If yes, show depth below ground surface_ Attach soil sample results and a diagram of sample locations and excavations. AdditionalComments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-gradetank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □, or an (attached) alternative OCD-approved plan □. Printed Name/Title Brenda Coffman Regulatory Analyst Signature Your certification and NMOCD approval of this application/closuredoes not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Approval: Printed Name/Title

PETROLEUM ENGINEER



09/24/2004 14:26 FAX 432 685 4399

STATE 22-3



