Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resour	rces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	WELL API NO. 30-025-36840
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE STATE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	V-1824
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Matador 19 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2. Name of Operator	9. OGRID Number
Mack Energy Corporation	013837
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location	Grayburg Jackson SR Q G SA
Test from theinter from the	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4374' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth GroundwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
09/07/2004 Spud 17 1/2" hole @ 7:00 PM.	
09/08/2004 TD 17 1/2" hole @ 411', RIH w/9 joints 13 3/8" K-55 54# set @ 401', Cemented w/180 sx Class H, 10% A-10, 10#	
LCM, 1/4# CF, 1% CC, tail in w/500 sx Class C, 2% CC, circ 10 sx, plug down @ 2:45 PM. WOC 18 hours tested casing to 1800#	
for 30 minutes, held OK.	
09/12/2004 TD 12 1/4" hole @ 2365', RIH w/53 joints 8 5/8" K-55 24# set @ 2365', Cemented w/850 sx BJ Lite, tail in w/200 sx	
Class C, 2% CC, circ 34 sx, plug down @ 6:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.	
09/17/2004 TD 7 7/8" hole @ 4255'. 09/18/2004 RIH w/96 joints 5 1/2" J-55 17# set @ 4237', Cemented w/300 sx 35-65-6, 6# salt, 1/4# CF, tail in w/775 sx 50-50-2,	
19/10/2004 RIFI W/90 JOINTS 5 1/2" J-55 1/# set (@ 4237, Cemented W/300 sx	
1% FL25, 1% BA58, 5% salt, .6% SMS, 3% FL52, circ 107 sx, plug down @ 20 minutes, held OK.	11:15 PM. WOC 12 hours tested easing 10 600# for
20 milities, note OK.	6100
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	50,77
	11:15 PM. WOC 12 hours tested easing 19 600# for
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE / Leny W. Shemall TITLE Production C	lerk DATE 0723/2004
Type or print name Jerry W. Sherrell E-mail address: jerrys@	mackenergycorp.com Telephone No. (505)748-1288
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288	
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Contide CARY WILLIAM	DATISEP 2 7 2004
Conditions of Approval (if and): OC FIELD REPRESENTATIVE II/STAFF MANAGED	
	and the contract of the contra