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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAINE OFFICE

70 JAN 22 AM 8 44

Form O-105
Revised 1-1-65

1. State Oil & Gas Lease No.	8-9683
2. Unit Agreement Name	Anderson Ranch
3. Name of Lessee	Anderson Ranch Unit
4. Well No.	2
5. Name of Well	Anderson Ranch Well
6. County	Texas

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	Continental Oil Company
3. Address of Operator	Box 460 Hobbs, N. Mex.
4. Location of Well	
UNIT LETTER	C
LOCATED	660 FEET FROM THE north LINE AND 1980 FEET FROM
THE West LINE OF SEC. 11	TWP. 16-S RGE. 32-E NMPM
15. Date Spudded	16. Date T.D. Reached
	17. Date Compl. (Ready to Prod.)
	18. Elevations (DF, K&B, RT, GR, etc.)
	19. Elev. Casinghead
20. Total Depth	21. Plug Back T.D.
13,703	9,930
22. If Multiple Compl., How Many	23. Intervals Drilled By
	Rotary Tools
	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9859 - 9785 Wolfcamp	yes
26. Type Electric and Other Logs Run	27. Was Well Cored
None	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		556	17 1/2	550	None
9 5/8	46	4214	12 1/4	4400	None
5 1/2	17-20-23	13,700	8 3/4	1675	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	9613	9625

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9785, 9795, 9800, 9835, 9851+9859	DEPTH INTERVAL
Will run 15PPF.	AMOUNT AND KIND MATERIAL USED
	9785' - 9859 Acidized with 4000 gal 15% HSTHE

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12-17-69	Flowing				Production		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	
1-14-70	24			338	565	3	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200	800		338	565	3	42.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Mrs. R.K. Ramsey

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
M. L. Lawton	Adm. Section Chief
DATE	
1-16-70	