NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico WELL RECORD Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent later than twenty days after completion of well. Follow instructions in Rules and Regula of the Commission, Submit in QUINTUPLICATE. Nate Vol AGRESS LOCATE WELL CORRECTLY Continential Office, Oil Conservation Commission, to which Form C-101 was sent later than twenty days after completion of well. Follow instructions in Rules and Regula of the Commission, Submit in QUINTUPLICATE. Commany or Operator Company or Operator Commany or Operator Company
WELL RECORD Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent later than twenty days after completion of well. Follow instructions in Rules and Regula of the Commission, Submit in QUINTUPLICATE. LOCATE WELL CORRECTLY Continental Oll Co. INO 2-D in ME y of NW y, of Sec. 2 T 16-S Reserved corrector Company or Operator Mail to District Office, Oil Conservation Company or Operator North Line and 1950
AREA 640 ACRES LOCATE WELL CORRECTLY Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent later than twenty days after completion of well. Follow instructions in Rules and Regula of the Commission, Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Andorson Ranch Unit Continental 012 Co. Andorson Ranch Unit II No. 2-iD , in. NE // of. NM Viderson Ranch:- Dependent Viderson Ranch Unit II No. 2-iD , in. NE // of. NM Viderson Ranch:- Dependent North line and 1950 II is feet from North line and 1950 II is Get from Solution 10-20 , 19. II is Get from Solution 10-20 , 19. II is Get from Solution 10-20 , 19. II is Contractor B. L. McFarlund, Inc. 10-20 , 19. Inces North Jidland, Texas 10-20 , 19. Mail up of perfect floot 4321. The information given is to be kept confidential
AREA 640 ACRES LOCATE WELL CORRECTLY Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent later than twenty days after completion of well. Follow instructions in Rules and Regula of the Commission, Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Andorson Ranch Unit Continental 012 Co. Andorson Ranch Unit II No. 2-iD , in. NE // of. NM Viderson Ranch:- Dependent Viderson Ranch Unit II No. 2-iD , in. NE // of. NM Viderson Ranch:- Dependent North line and 1950 II is feet from North line and 1950 II is Get from Solution 10-20 , 19. II is Get from Solution 10-20 , 19. II is Get from Solution 10-20 , 19. II is Contractor B. L. McFarlund, Inc. 10-20 , 19. Inces North Jidland, Texas 10-20 , 19. Mail up of perfect floot 4321. The information given is to be kept confidential
AREA 640 AGRES LOGATE WELL CORRECTLY AREA 640 AGRES LOGATE WELL CORRECTLY Continental 012 Co. Anderson Ranch Unit II No. 2-iD , in. NE // of North Lister transform North Lister transform No. 2-iD , in. NE // of North Lister transform North Lister transform North Lister transform North Lister Land the Oil and Gas Lease No. is Section Ling Commenced Solution Section Ling Contractor B. L. McFarlund, Inc. Metarphysic Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent later than twenty days after completion of well. Follow instructions in Rules and Regula of the Commission. Submit in QUINTUPLICATE. North Mail to District Office, Oil Conservation Lister Land the Oil and Gas Lease No. is Section Section Solution Solution Solution<
Inter than twenty days after completion of well. Follow instructions in Rules and Regula of the Commission. Submit in QUINTUPLICATE. Incontrest well, Continental Oll Co. Continental Oll Co. Continental Oll Co. Company or Operator. Company or Operator. It No. 2-i) in NE 14 of NW Viagram North It No. 2-i) is 6400 Idear North Incontremented North Is 1950 It is tate Land the Oil and Gas Lease No. is. Section 5-11 It is State Land the Oil and Gas Lease No. is. It is Commenced 5-11 It is Lo McFarlund, Inc. Incontractor B. L. McFarlund, Inc. Incontractor 132-20 It is information given is to be kept confidential
Inter than twenty days after completion of well. Follow instructions in Rules and Regula of the Commission. Submit in QUINTUPLICATE. Incontrest well, Continental Oll Co. Continental Oll Co. Continental Oll Co. Company or Operator. Company or Operator. It No. 2-i) in NE 14 of NW Viagram North It No. 2-i) is 6400 Idear North Incontremented North Is 1950 It is tate Land the Oil and Gas Lease No. is. Section 5-11 It is State Land the Oil and Gas Lease No. is. It is Commenced 5-11 It is Lo McFarlund, Inc. Incontractor B. L. McFarlund, Inc. Incontractor 132-20 It is information given is to be kept confidential
Continental Oll Co. Anderson Ranch Unit (Company or Operator) (Lease) (I) No. 2-i) in NE 1/4 of NW 1/4, of Sec. 2 T 16-S R 32-E NM (dorson Ranch- Davonian Pool, Lea Co Co Co NM 1/2 NM (dorson Ranch- Davonian Pool, Lea Co Co Co NM (dorson Ranch- Davonian Pool, Lea Co Co Co NM (dorson Ranch- Davonian Pool, Lea Co Co Co Co (lis 660 feet from North line and 1950 feet from Mast Section 11 If State Land the Oil and Gas Lease No. is Inc. Inc
(Company or Operator. (Lease) Il No. 2-D in NE ½ of NW ½, of Sec. 2 T 16-S R 32-E NM Il No. 2-D in NE ½ of NW ½, of Sec. 2 T 16-S R 32-E NM udarson Ranch- Davonian Pool, Lea Co Il is 600 North line and 1950 Mast Il is 600 North line and 1950 Mast Il State Land the Oil and Gas Lease No. is Section 11 19 53 Drilling was Completed 1020 19 53 Ine of Drilling Contractor B, L. McFarlund, Inc. B, L. McFarlund, Inc. dress Dorr2ck Floor 4321. ³ The information given is to be kept confidential
ell No. 2-D , in NE 1/2 of NW 1/4, of Sec. 2 , T. 16-S , R. 32-E , NM ndörsson Ranch- Devonian Pool, Lea Co ell is 660 feet from North line and 1950 feet from Wast Section 11 If State Land the Oil and Gas Lease No. is Section 11 If State Land the Oil and Gas Lease No. is illing Commenced 5-11 , 19. 53 Drilling was Completed 10-20 , 19. me of Drilling Contractor B. L. McFarlund, Inc. dress Dorrlek Floor 4321: The information given is to be kept confidential
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Section 11 If State Land the Oil and Gas Lease No. is. lling Commenced
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1
IMPORTANT WATER SANDS
, 3, from
». 4, from
CASING RECORD
SIZE WEIGHT NEW OR AMOUNT SHOE CUT AND PERFORATIONS FURPOSE
3 3/B .250 Armeo Giral Valu 530.00 Ouide Show 13,382-13,405 Production
9 5/8 40 New 4,233-92 Guide Shoe 13,414-13,434 Production
1/2 23 New 139.78 & floet collar 13,446-13,493 Preduction
5 1/2 23 Net: 139.78 1 flort collar 13,446-13,493 Preduction 5 1/2 20 Net: 1,451.45 5 1/2 177 Juno Net: 1,451.45 5 1/2 177 Juno Net: 1,451.45 MUDDING AND CEMENTING RECORD
5 1/2 23 Neti h39,75 h floet collar 13,446-13,493 Production 5 1/2 20 Neti h,451,42 1 1 1 1 5 1/2 1/4 1,241 1 1 1 1 1 5 1/2 1/4 1,241 1 1 1 1 1 5 1/2 1/4 1 1 1 1 1 1 5 1/2 1/4 1 1 1 1 1 1 5 1/2 1/4 1 1 1 1 1 1 5 1/2 1/4 1 1 1 1 1 1/2 1/4 1 1 1 1 1 MUDDING AND CEMENTING RECORD MUD AMOUNT OF NUD NUD BOLE SIZE OF SIZE OF NO. SACES METHOD MUD AMOUNT OF HOLE CASING SET 0F CEMENT USED 0HAVITY MUD
5 1/2 23 Nett h39.78 2 floet collar 13.446-13.493 Preduction 5 1/2 20 Nett h.251.42 1
nclude data on rate of water inflow and rlevation to which water rose in hole.

On initial potential flow d 322 k¹15.0f 54° gravity oil and no water in 6 hours, thru 25/64° choke on 2 1/2° tubing for a dealy potential of 1,288 tbin. oil and no water. Ces volume 480 HEF per day. Con 372. CF 700f. TF 500f. 2 1/2° tubing bottomed at 13,498'. Well was not shot. Well was acidired with 1,000 gallens and 4,000 gallens from 13,382 to 13,105°; 13,414-13,634°; 13,446-19,499°; Pay: Devonion from 13,382' to 13,193'.

......Depth Cleaned Out.....