Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and man	rai Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 025 23964 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. B 229
87505	ICEG AND DEPONES ON WELL		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name GULF COOKIE STATE
PROPOSALS.)  1. Type of Well: Oil Well			8. Well Number
2. Name of Operator		9. OGRID Number	
HAL J. RASMUSSEN OPERATING, INC.		J. OGRAD IVAINDER	
3. Address of Operator 550 W. TEXAS, SUITE 200, MID	LAND, TEXAS 79701		10. Pool name or Wildcat JALMAT TANSIL, YATES, 7 RIVERS
4. Well Location			
Unit LetterG:_2310feet from theNORTH line and1650feet from the _EAST line			
Section 21 Township 23-S Range 36-E NMPM LEA County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3437.2 GR			
Pit or Below-grade Tank Application or Closure			
Pit type steel Depth to Groundwater 220 Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Meterial			
bols, Construction (vactorial			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	
OTUED.	_		
OTHER:	pleted operations (Clearly state all	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
•			2020
SEE ATTACHED PROCEDU	RE.		2000 181 18 19 20 00 00 00 00 00 00 00 00 00 00 00 00
			(8) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
			15 000 ED
			15. 30 mg/
			P1812 1199
		•	611:1168
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE JOHNNY Jaylor TITLE AGENT DATE 9/27/2004			
Type or print name TOMMY TAY For State Use Only	LOR E-mail address <u>: ttayl</u>	or@tetratec.com	Telephone No. 432/685-3447
11.			
APPROVED BY: Conditions of Approval (if any):	Ellems TITLE	Vist, Super	DATE 9/28/04

## PROPOSED PLUGGING PROCEDURE FOR PLATINUM EXPLORATION, INC.

WELL:

**GULF COOKIE STATE 1** 

FIELD:

**JALMAT TANSIL, YATES, SEVEN RIVERS** 

COUNTY: LEA



- 1. MIRU; REMOVE TREE; SET BOP.
- 2. RIH W/ WORKSTRING, BIT & SCRAPER TO 3300'.
- 3. POOH W/ TUBING, BIT & SCRAPER.
- 4. RIH W/ 5 1/2" CIBP TO 3290'.
- 5. SET CIBP @ 3290', RELEASE SETTING TOOL.
- 6. CIRCULATE WELL W/ 80 BBLS 9.5 PPG MUD LADEN FLUID.
- 7. SPOT 10 SX CEMENT PLUG FROM 3203'-3290'.
- 8. PULL TUBING UP TO 2790'.
- 9. SPOT 25 SX CEMENT FROM 2572'-2790'. TAG.
- 10. POOH W/ TUBING. TOP OF SALT @ 1700' 25 SXS OR 100'
- 11. RIH W/ TUBING & PACKER TO 200'.
- 12. RU WIRELINE, PERFORATE 5 1/2" CASING @ 402'.
- 13. POOH, RD WIRELINE.
- 14. ESTABLISH CIRCULATION.
- 15. SQUEEZE 35 SX CEMENT FROM 302'-402'.
- 16. TAG.
- 17. PULL TUBING UP TO 270'.
- 18. SPOT 35 SX CEMENT PLUG FROM 170'-270'.
- 19. POOH.
- 20. SPOT 20 SX CEMENT PLUG FROM SURFACE TO 60'.
- 21. INSTALL DRY HOLE MARKER.
- 22. RDMO.

COMPANY: Platinum Exploration, Inc. WELL NAME: Gulf Cookie State WELL#: 1 API#: 30-025-23964 COUNTY: Lea **BEFORE** AFTER 20 SX SURFACE-60' 8 1/2" @ 352', cmt'd to surface 35 SX 170'-270' 5 1/2" @ 3434' cmt'd w/ 200 sx 35 SX 302'-402' TOP OF SALT 2572'-2790' 25 SX (TAG) 10 SX 3203'-3290' CIBP @ 3290' Perfs 3316'-3396' **PBTD 3330'** TD 3900'