

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.  
30-025-33825

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Brunson Argo (26773)

8. Well Number  
22

9. OGRID Number  
150628

10. Pool name or Wildcat  
Wantz; Abo (62700) & Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pure Resources, L. P.

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter C : 700 feet from the North line and 1750 feet from the West line  
Section 10 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,416; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Work to DHC Prod. & Tbg. Details ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

This C-103 is to show work done to pull RBP from well, RIH w/production equipment and DHC production from the Wantz; Abo and Drinkard pools.

Work began on 7/14/04. MIRU, held safety mtg., POOH w/rods & pump. ND well head. NU BOP. Release TAC. POOH w/tbg. MIRU reverse unit, RIH w/4-3/4" mill tooth bit, bit sub, four 3" DC's, x-over on 197 jts 2-3/8" WS. Tag TOS @ 6,555'. RU power, swivel and proceeded to drill out cmt @ 6,560' and CIBP @ 6,580'. On 7/19/04, finished cleaning out as far as could go, POOH w/tbg, DC's & bit. The last six stands were wet. (The bit and bit sub were plugged w/fiberglass (fro 29' FG mud anchor left in hole 1-29-03) RIH w/tbg. and set @ 7,176.79'. ND BOP, NU Wellhead, set TAC @ 6,355'.98' w/38" tbg stretch. RIH w/pump & rods, seat pump, load tbg. Hung well on. Well only pumped two hours. On 7/22/04, unseated pump, started out of hole with rods and pump, pump dragging & sticking up the hole. POOH laying down 2 rods. Then hot oiled well. RIH w/2 rods and hung well back on, loaded tbg, pressured up and held OK. Bled off pressure, achieved good pump action. Well is now DHC producing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 07/26/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662  
(This space for State use)

APPROVED BY Paul J. Lang TITLE PETROLEUM ENGINEER DATE SEP 28 2004  
Conditions of approval, if any: